

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1461' FNL 847' FEL (SENE)

At proposed prod. zone

5. Lease Designation and Serial No.

State ML - 01189

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

#142-25-9-21

10. Field and Pool, or Wildcat

Natural Buttes 630

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 25, T9S, R21E

14. Distance in miles and direction from nearest town or post office*

Approximately 15 miles Souteast of Ouray, Utah

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

847'

16. No. of acres in lease

240

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1200'

19. Proposed depth

6300' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4916' GR

22. Approx. date work will start*

March 25, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-------------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0 - 250' | Circulate to Surface (180 sx) |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0 - T.D. | 550 sx Lite + Class "G" |

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

RECEIVED
MAR 07 1991

TECHNICAL REVIEW

Engr. *MM* 4-3-91Geol. *MM* 3/18/91Surface *MM* 3/14/91DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman
Dale Heitzman

Title

Authorized Agent

Date

3-5-91

(This space for Federal or State office use)

Permit No.

43-047-31994

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

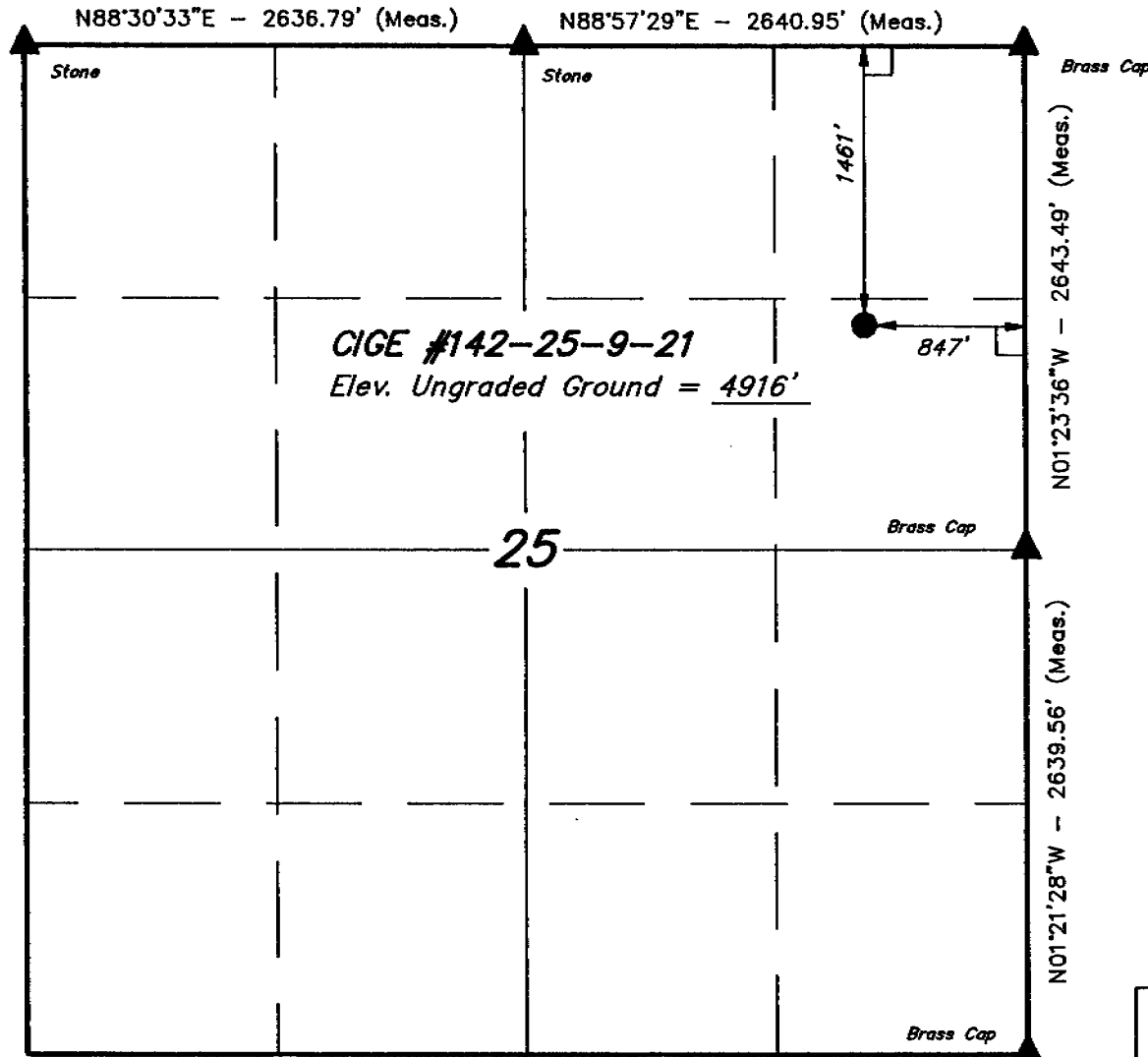
Conditions of approval, if any:

MM 4-3-91
MM 615-2-3

T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #142-25-9-21, located as shown in the SE 1/4 NE 1/4 of Section 25, T9S, R21E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------------|
| SCALE 1" = 1000' | DATE 2-28-91 |
| PARTY D.A. K.L. T.D.H. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE COASTAL OIL & GAS CORP. |

▲ = SECTION CORNERS LOCATED.

NOTE:
BASIS OF BEARINGS IS THE UTAH
STATE GRID CENTRAL ZONE.

Coastal Oil & Gas Corporation
#142-25-9-21
SENE Sec. 25, T9S R21E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

| | |
|-------------|-----------|
| Surface | Uinta |
| Green River | 1500' |
| Wasatch | 4720' Gas |
| Total Depth | 6300' |

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure ~~of~~ ^{at} 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|---------------|---------------|------------------|-------------------|
| 0 - Total Depth | Aerated Water | -- | -- | -- |

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

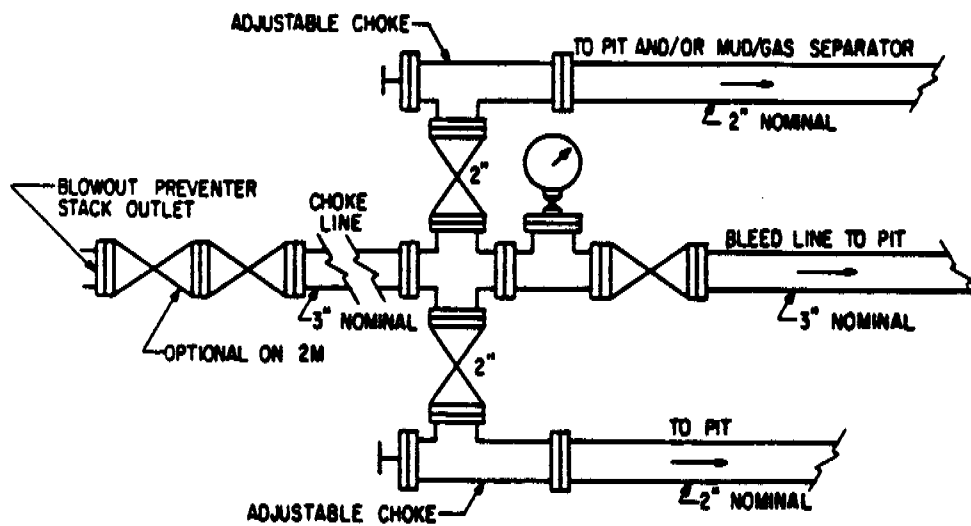
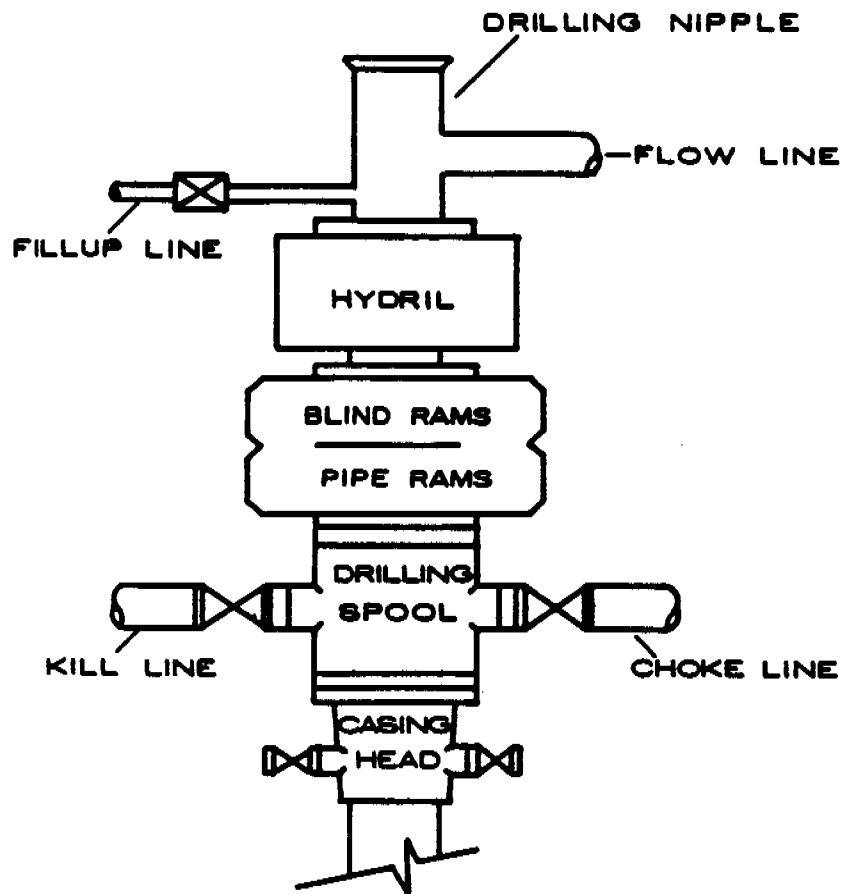
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 1600 psi.

BOP STACK



COASTAL OIL & GAS CORPORATION

#142-25-9-21

SENE SECTION 25, T9S R21E

UINTAH COUNTY, UTAH

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

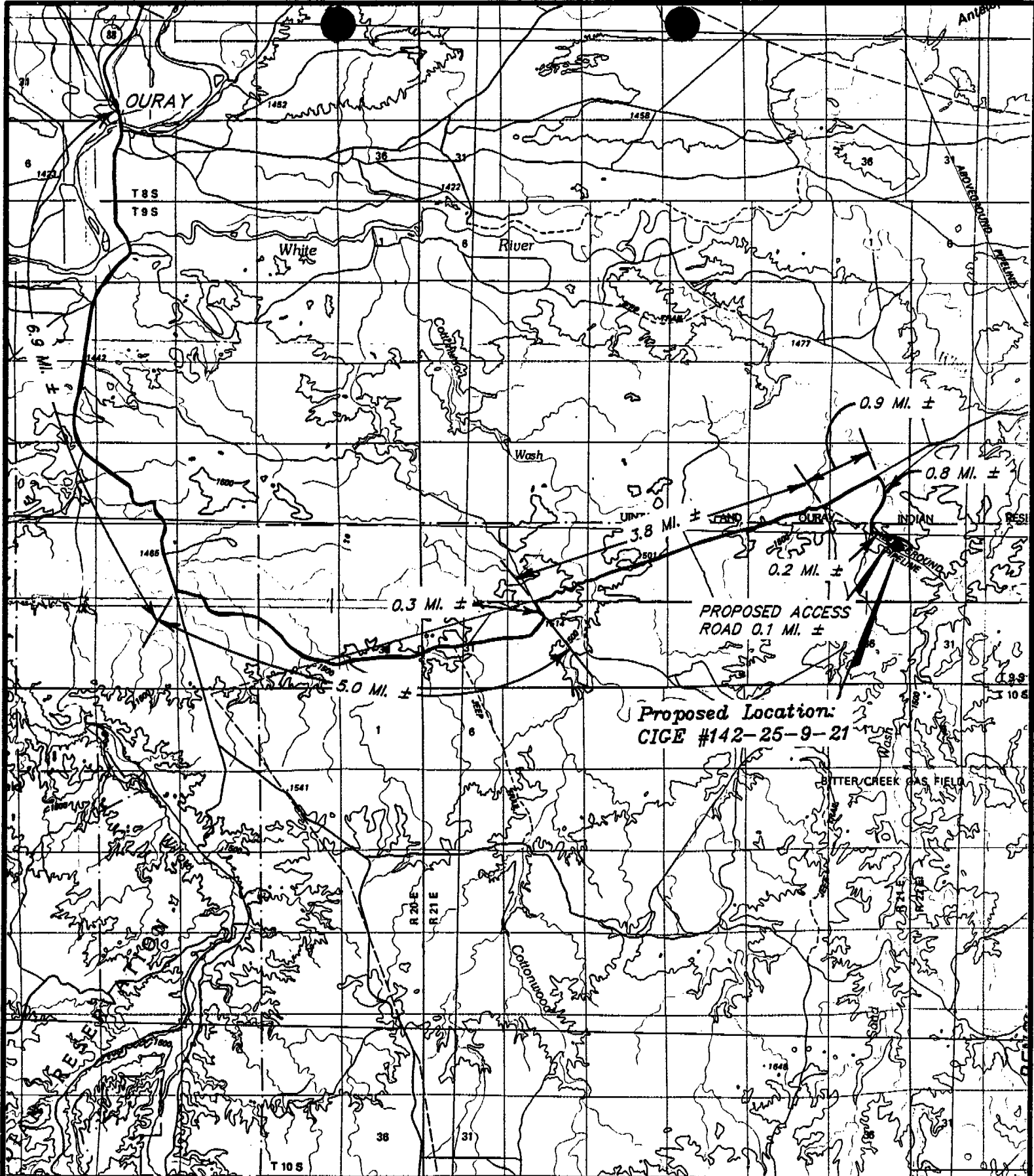
5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840





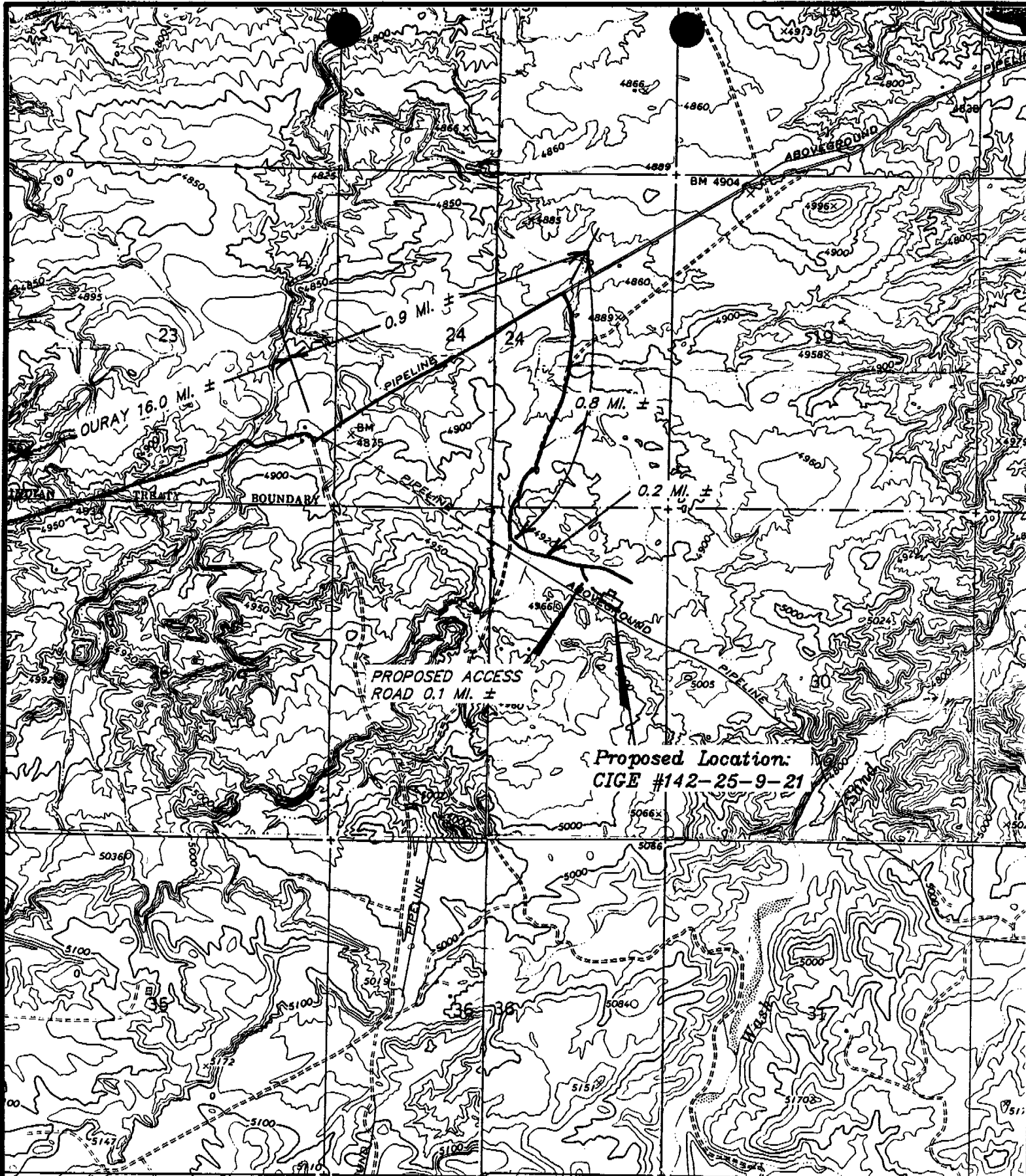
TOPOGRAPHIC
MAP "A"

DATE 2-28-91



COASTAL OIL & GAS CORP.

CIGE #142-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.



DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: COASTAL OIL & GAS WELL NAME: CIGE 142-25-9-21
SECTION: 25 TWP: 9S RNG: 21E LOC: 1461 FNL 847 FEL
QTR/QTR SE/NE COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 3/4/91 12:00

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const.

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin in a topographic area of small rolling hills. This location is on a fairly flat area and is cut by 2 very shallow drainages.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 75' extension for the reserve pit. (see application) An access road .1 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Rabbitbrush, Curley grass, Snakeweed, Shadscale, Prickly Pear, Halogeton, Short Saltbush/Horses, Deer, Antelope, Rabbits, Birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay with abundant sandstone fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: Scattered fossil turtle fragments.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-4720'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

STIPULATIONS FOR APD APPROVAL

Drainages should be diverted around the location.

ATTACHMENTS

Photographs will be placed on file.

OPERATOR Coastal Oil & Gas Corp N-0230 DATE 3-21-91

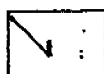
WELL NAME CI GE 142-25-9-01

SEC SENE 05 T 9S R 01E COUNTY Uintah

43-047-31994
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:



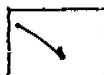
PLAT.



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in Record Supplement 1991 P.O.D. approved 3-27-91.

Water Permit 49-991 (A57530)

Oil shale area

Permit 3-18-91 / Geology review 3-18-91

APPROVAL LETTER:

SPACING:

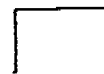


R615-2-3

Natural Buttes
UNIT



R515-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale area

cc: State Lands

2. Drainages will be diverted around location



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 3, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 142-25-9-21 Well, 1461 feet from the North line, 847 feet from the East line, SE NE, Section 25, Township 9 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

2. Drainage will be diverted around the location.

In addition, the following actions are necessary to fully comply with this approval:

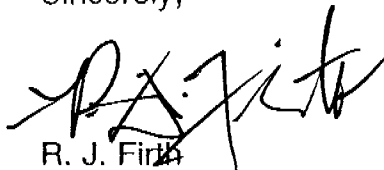
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Coastal Oil & Gas Corporation
CIGE 142-25-9-21
April 3, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31994.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

State ML - 01189

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

#142-25-9-21

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 25, T9S, R21E

12. County or Parrish

Uintah

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1461' FNL 847' FEL (SENE)

At proposed prod. zone

43-047-31994

14. Distance in miles and direction from nearest town or post office*

Approximately 15 miles Southeast of Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

847'

16. No. of acres in lease

240

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1200'

19. Proposed depth

6300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4916' GR

22. Approx. date work will start*

March 25, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-------------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0 - 250' | Circulate to Surface (180 sx) |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0 - T.D. | 550 sx Lite + Class "G" |

RECEIVED

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

APR 9 1991

DIVISION OF
OIL GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed.....

Dale Heitzman

Title.....

Authorized Agent

Date.....

3-5-91

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title.....

Date.....

Conditions of approval, if any:

APR 18 1991

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 6. Lease Designation and Serial Number State ML-01189 |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement Natural Buttes Unit |
| 9. Well Name and Number CIGE #142-25-9-21 |
| 10. API Well Number 43-047-31994 |
| 11. Field and Pool, or Wildcat Natural Buttes |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals.

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | 2. Name of Operator Coastal Oil & Gas Corporation |
| 3. Address of Operator P. O. Box 749 Denver, CO 80201-0749 | |
| 4. Telephone Number (303) 573-4476 | |

| | |
|---|---------------------------------|
| 5. Location of Well Footage : 1461' FNL & 847' FEL QQ. Sec. T. R. M. : SE/NE Section 25, T9S-R21E | County : Uintah State : UTAH |
|---|---------------------------------|

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #142-25-9-21 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 25, T9S-R21E within lease State ML-01189 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 145'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 1-23-92
 BY: *[Signature]*

RECEIVED

JAN 17 1992

DIVISION OF
 OIL GAS & MINING

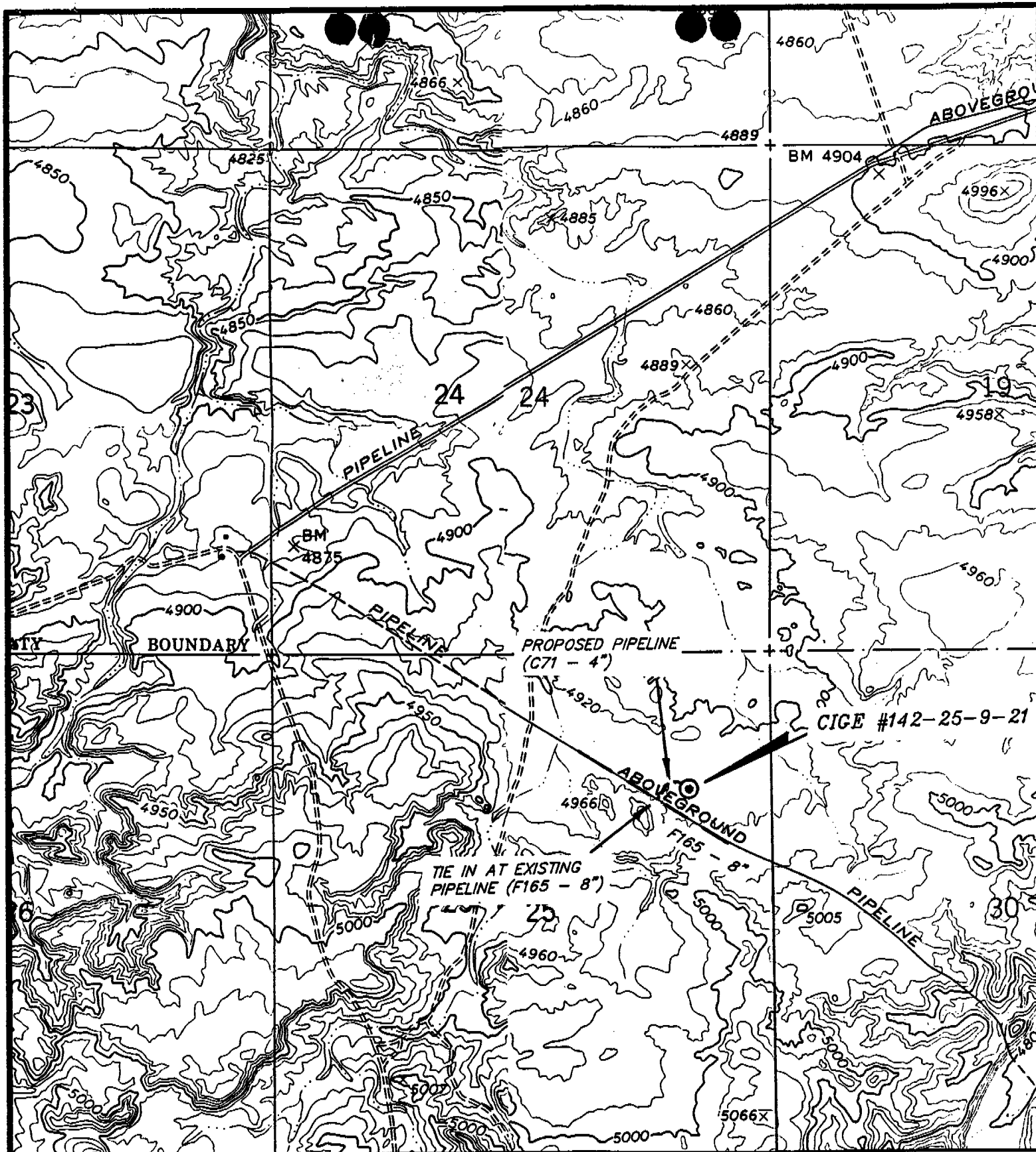
14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

[Signature: Eileen Danni Rey]
 Eileen Danni Rey

Title Regulatory Analyst Date 1/16/92



TOTAL PIPELINE SLOPE DISTANCE = 145'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
- ===== Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
CIGE #142-25-9-21
SECTION 25, T9S, R21E, S.L.B.&M.

DATE: 1-14-92

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS OF WELLS

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Use APPLICATION FOR PERMIT for such proposals.

MAR 06 1992

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number State ML-01189 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Indian Allotment or Tribe Name N/A |
| 3. Address of Operator P. O. Box 749 Denver, CO 80201-0749 | | 8. Unit or Communitization Agreement Natural Buttes Unit |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number CIGE #142-25-9-21 |
| 5. Location of Well Footage 1461' FNL & 847' FEL QQ, Sec. T. R. M. : SE/NE Section 25, T9S-R21E | | 10. API Well Number 43-047-31994 |
| County : Uintah State : UTAH | | 11. Field and Pool, or Wildcat Natural Buttes |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Revised Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG level.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REVISED

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #142-25-9-21 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 25, T9S-R21E within State lease #ML-01189 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 703'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

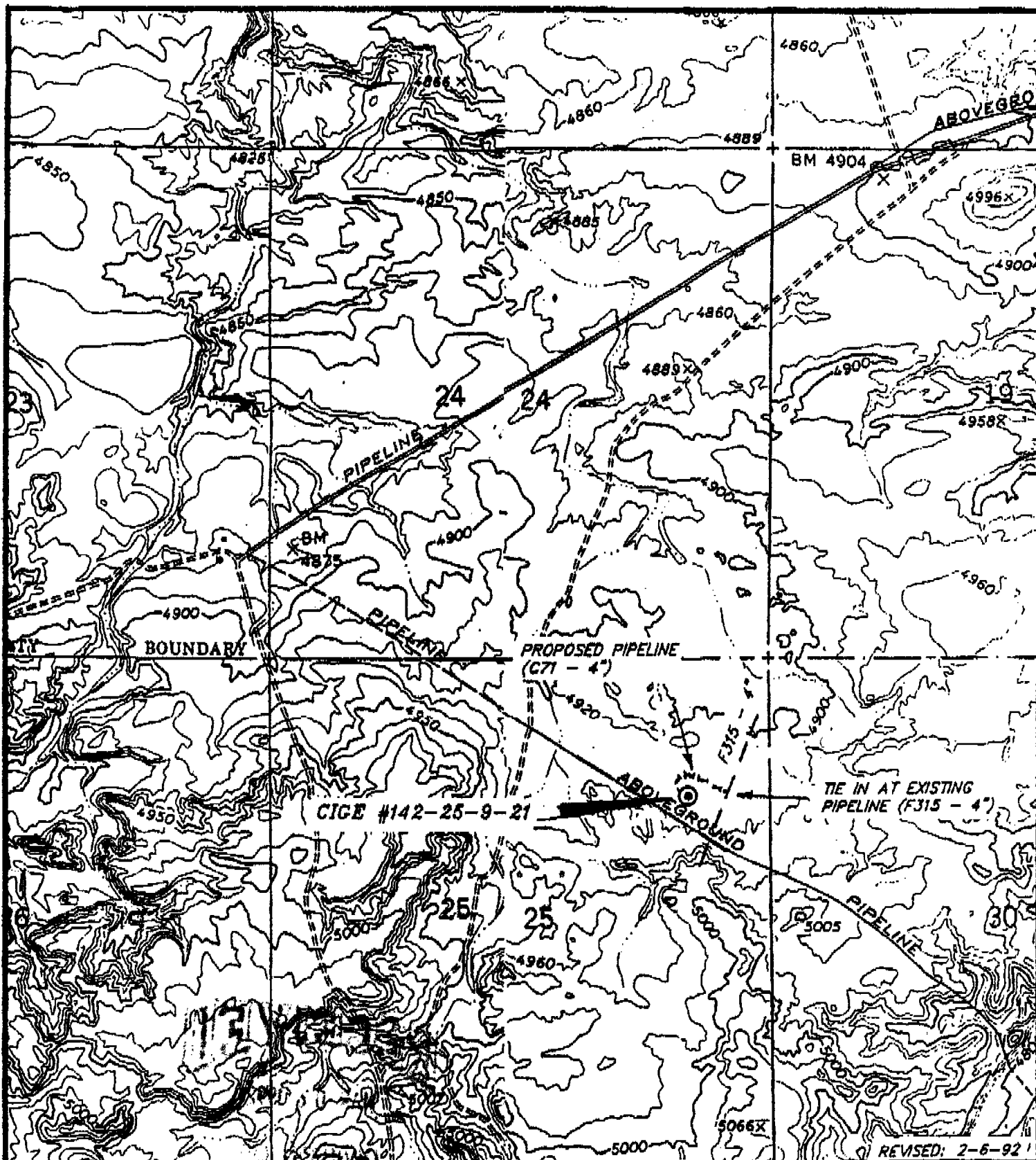
DATE: 3-9-92
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 3/6/92



TOTAL PIPELINE SLOPE DISTANCE = 703'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
 - - - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
 CIGE #142-25-9-21
 SECTION 25, T9S, R21E, S.L.B.&M.

DATE: 1-14-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to test, recomplete and abandoned wells.
Use APPLICATION FOR PERMIT—(for such proposals)

RECEIVED
MAR 11 1992

6. Lease Designation and Serial Number

State ML-01189

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #142-25-9-21

10. API Well Number

43-047-31994

11. Field and Pool, or Wildcat

Natural Buttes

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

5. Location of Well

Footage : 1461' FNL & 847' FEL

QQ. Sec. T. R. M. : SE/NE Section 25, T9S-R21E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Revised Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REVISED

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #142-25-9-21 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 25, T9S-R21E within State lease #ML-01189 and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 703'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-5-92
BY: [Signature]

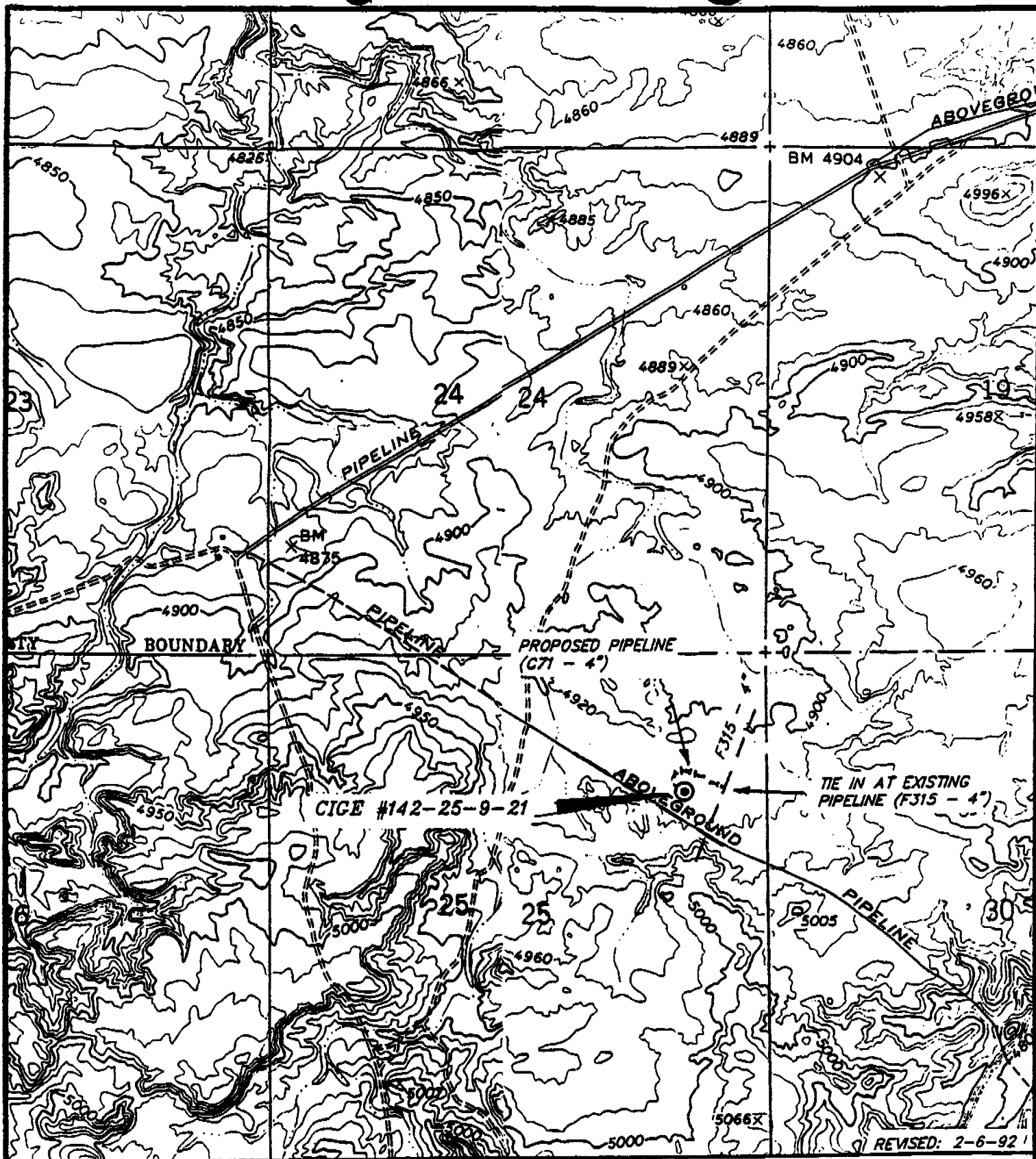
14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

[Signature: Steven R. Davis]

Title Regulatory Analyst Date 3/6/92



TOTAL PIPELINE SLOPE DISTANCE = 703'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
 - - - - - Proposed Pipeline

N

COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
 CIGE #142-25-9-21
 SECTION 25, T9S, R21E, S.L.B.&M.

DATE: 1-14-92

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-31994

WELL NAME: CIGE 142

Section 25 Township 9S Range 21E County UINTAH

Drilling Contractor COASTAL

Rig # 2

SPUDDED: Date 4-3-92

Time 10:30 AM

How DRY HOLE

Drilling will commence

Reported by DOUG W/LEON ROSS

Telephone # 722-4469

Date 4-3-92 SIGNED CAK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____ | | 6. Lease Designation and Serial Number State ML-01189 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 7. Indian Allottee or Tribe Name N/A |
| 3. Address of Operator P. O. Box 749 Denver, CO 80201-0749 | | 8. Unit or Communitization Agreement Natural Buttes Unit |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number CIGE #142-25-9-21 |
| 5. Location of Well Footage : 1461' FNL & 847' FEL QQ. Sec. T. R. M. : SE/NE Section 25, T9S-R21E | | 10. API Well Number 43-047-31994 |
| 11. Field and Pool, or Wildcat Natural Buttes | | 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Report of Spud | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spudded surface hole @ 10:00 a.m., 4/3/92. Drilled 12-1/4" hole to 228' GL. Ran 6 joints 8-5/8", 24#, K-55, ST&C casing and set @ 237' KB. Cemented w/150 sx Premium Plus AG cement with additives.

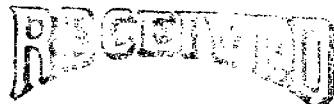
14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Eileen Danni Day
Eileen Danni Day

Title Regulatory Analyst Date 4/8/92



APR 13 1992

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P. O. Box 749
Denver, CO 80201-0749OPERATOR ACCT. NO. N0230

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 2900 | → | 43-047-31994 | CIGE #142-25-9-21 | SENE | 25 | 9S | 21E | Uintah | 4/3/92 | 4/3/92 |
| WELL 1 COMMENTS: FOR CIG Exploration Entity added 4-16-92. <i>for</i> | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature Eileen Danni DeyRegulatory Analyst 4/8/92
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NTL 2B; IV

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results or multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Regulatory Analyst

4/14/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

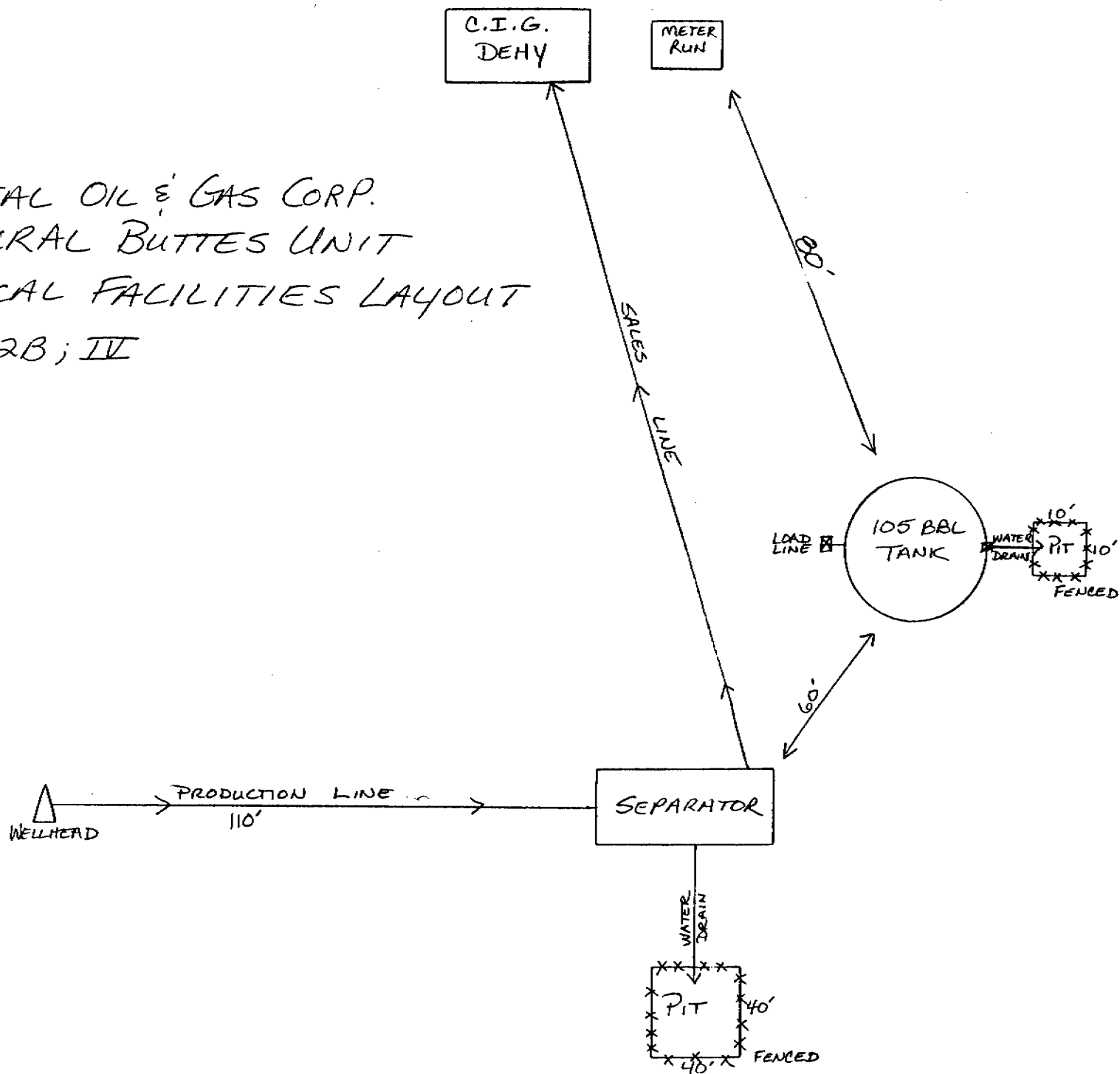
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-29-92

By: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-----------|----------|-----|-----|-----|---------------|---------|---------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| NBU #103 | SENE | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31956 |
| NBU #104 | SENE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31957 |
| NBU #105 | SWSW | 17 | 9 | 21 | U-0575 | UTE | 43-047-31955 |
| NBU #106 | NESW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31946 |
| NBU #107 | SENE | 26 | 9 | 21 | ST ML-01194 | STATE | 43-047-31916 |
| NBU #108 | SESE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31958 |
| NBU #109 | SENE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31917 |
| NBU #110 | NENE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31924 |
| NBU #111 | SWNW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-31920 |
| NBU #112 | SESE | 33 | 9 | 22 | U-01191 | FED. | 43-047-31930 |
| NBU #113 | SESE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31931 |
| NBU #114 | SWSW | 5 | 10 | 21 | U-01393-D | FED. | 43-047-31923 |
| NBU #115 | NENW | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31929 |
| NBU #116 | NWNW | 6 | 10 | 22 | U-464 | FED. | 43-047-31925 |
| NBU #117 | NENE | 10 | 10 | 22 | ST UT-01197-A | STATE | 43-047-31914 |
| NBU #118 | SENE | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31969 |
| NBU #119 | SENE | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31973 |
| NBU #120 | NWNW | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31972 |
| NBU #121 | NWNE | 13 | 9 | 21 | U-01193 | UTE | 43-047- |
| NBU #122 | SWSE | 13 | 9 | 21 | U-01193 | UTE | 43-047-32085 |
| NBU #123 | NWNW | 15 | 9 | 21 | U-01188 | UTE | 43-047-31974 |
| NBU #124 | NWNE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31971 |
| NBU #125 | NESE | 17 | 9 | 21 | U-0575 | UTE | 43-047-32090 |
| NBU #126 | NENW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31962 |
| NBU #127 | SWNW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31963 |
| NBU #128 | SWSW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31964 |
| NBU #129 | SENE | 22 | 9 | 21 | U-010950-A | UTE | 43-047-31965 |
| NBU #130 | SWNW | 22 | 9 | 21 | U-0147566 | UTE | 43-047-31967 |
| NBU #131 | NWSW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-31966 |
| NBU #132 | NWNW | 26 | 9 | 21 | ST U-01194 | STATE | 43-047-31938 |
| NBU #133 | SWNE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31950 |
| NBU #134 | SWSW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32011 |
| NBU #135 | NESE | 18 | 9 | 22 | U-461 | UTE | 43-047-32089 |
| NBU #136 | SWSE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31968 |
| NBU #137 | SESE | 30 | 9 | 22 | ST ML-22935 | STATE | 43-047-31939 |
| NBU #138A | SENE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32151 |
| NBU #139 | SWNE | 14 | 10 | 21 | U-465 | FED. | 43-047-31948 |
| NBU #140 | NWNE | 5 | 10 | 22 | U-01191A | FED. | 43-047-31947 |
| NBU #141 | SENE | 6 | 10 | 22 | U-464 | FED. | 43-047-32017 |
| NBU #142 | NESE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32013 |
| NBU #143 | NWNE | 10 | 9 | 21 | U-0141315 | UTE | 43-047-32088 |
| NBU #144 | NWNW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-32044 |
| NBU #145 | NWNE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31976 |
| NBU #146 | SWNW | 14 | 10 | 21 | U-465 | FED. | 43-047-31985 |
| NBU #147 | NWSW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31984 |
| NBU #148 | SESW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31983 |
| NBU #149 | NESE | 5 | 10 | 22 | U-01191 | FED. | 43-047-31982 |
| NBU #150 | SENE | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31992 |
| NBU #151 | NWNW | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31991 |
| NBU #152 | SESE | 9 | 10 | 22 | U-01196-D | FED. | 43-047-31990 |
| NBU #153 | SWNW | 11 | 10 | 22 | ST U-01197-A | STATE | 43-047-31975 |
| NBU #154 | NWSE | 26 | 9 | 21 | ST ML-22934 | STATE | 43-047-32003 |
| NBU #155 | SENE | 31 | 9 | 22 | ST ML-23607 | STATE | 43-047-32004 |
| NBU #156 | SWNW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-32005 |
| NBU #157 | SESW | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32007 |
| NBU #158 | NWSE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31997 |
| NBU #159 | NESW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-31996 |
| NBU #160 | SESW | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32006 |
| NBU #161 | SESE | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32023 |
| NBU #162 | SENE | 12 | 10 | 20 | U-4478 | FED. | 43-047-32066 |
| NBU #163 | NENW | 14 | 10 | 21 | U-465 | FED. | 43-047-32069 |
| NBU #164 | NWSE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32055 |
| NBU #165 | NENW | 3 | 10 | 22 | U-01191 | FED. | 43-047-32057 |
| NBU #166 | SWSE | 28 | 9 | 21 | U-0576 | FED. | 43-047-32065 |
| NBU #167 | SESW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-32054 |
| NBU #168 | NWSW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32117 |
| NBU #169 | SESW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32118 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | RGE | STATE OR BLM | | API NUMBER |
|---------------------|----------|-----|-----|-----|---------------|---------|---------------|
| | QUAD | SEC | TWP | | LEASE # | SURFACE | |
| NBU #170 | NWNW | 4 | 10 | 22 | U-01191-A | FED. | 43-047-32169 |
| NBU #171 | SENE | 5 | 10 | 22 | U-01191-A | FED. | 43-047-32115 |
| NBU #172 | NENE | 19 | 9 | 22 | U-0284 | UTE | 43-047-32194 |
| NBU #173 | NWNE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32116 |
| NBU #174 | NWNW | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32193 |
| NBU #175 | NENW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32143 |
| NBU #176 | SWNW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32144 |
| NBU #177 | NESE | 29 | 9 | 21 | U-0581 | FED. | 43-047-32112 |
| NBU #178 | NWNE | 30 | 9 | 21 | U-0581 | FED. | 43-047-32121 |
| NBU #179 | SWSW | 10 | 10 | 21 | U-01416-A | FED. | 43-047-32145 |
| NBU #180 | SWSE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32113 |
| NBU #181 | SESW | 9 | 9 | 21 | U-0576 | UTE | 43-047-32161 |
| NBU #182 | SENE | 11 | 9 | 21 | U-0141315 | UTE | 43-047-32162 |
| NBU #183 ✓ | SWNW | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-32122 |
| NBU #184 | SESW | 30 | 9 | 22 | U-463 | FED. | 43-047-32170 |
| NBU #185 | SWNE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32171 |
| NBU #186 | SENE | 30 | 9 | 22 | U-463 | FED. | 43-047- |
| NBU #187 | SESW | 34 | 9 | 22 | U-0149077 | FED. | 43-047- |
| NBU #188 | SWSW | 10 | 10 | 22 | U-01196-C | FED. | 43-047- |
| NBU #189 | SESW | 23 | 9 | 21 | U-0149075 | UTE | 43-047- |
| NBU #190 ✓ | NWNE | 26 | 9 | 21 | ST U-01194 | STATE | 43-047- |
| CIGE 110-7-9-21 | SWSE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-31959 |
| CIGE 111-13-9-21 | SESW | 13 | 9 | 21 | U-01193 | UTE | 43-047-31954 |
| CIGE 112-19-9-21 | SESE | 19 | 9 | 21 | U-0581 | UTE | 43-047-31945 |
| CIGE 113-21-9-21 | SWNE | 21 | 9 | 21 | U-0576 | UTE | 43-047-31944 |
| CIGE 114-34-9-21 ✓ | NESE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31915 |
| CIGE 115-35-9-21 ✓ | NWNE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31918 |
| CIGE 116-29-9-22 ✓ | NWSW | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31919 |
| CIGE 117-34-9-22 | SWNW | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31928 |
| CIGE 118-35-9-22 | NESE | 35 | 9 | 22 | U-010954A | FED. | 43-047-32025 |
| CIGE 119-15-10-21 | NENE | 15 | 10 | 21 | U-01416-A | FED. | 43-047-31927 |
| CIGE 120-15-9-20 | SENE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32032 |
| CIGE 121-15-9-20 | NWNE | 15 | 9 | 20 | U-0144868 | UTE | 43-047-32031 |
| CIGE 122-7-9-21 | NENE | 7 | 9 | 21 | U-0149767 | UTE | 43-047-32098 |
| CIGE 123-7-9-21 | SWNE | 7 | 9 | 21 | U-0575-B | UTE | 43-047-32047 |
| CIGE 124-9-9-21 | NWSE | 9 | 9 | 21 | U-01188 | UTE | 43-047-32045 |
| CIGE 125-13-9-21 | NWNW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32084 |
| CIGE 126-13-9-21 | NWSW | 13 | 9 | 21 | U-01193 | UTE | 43-047-32087 |
| CIGE 127-16-9-21 | NESW | 16 | 9 | 21 | ST ML-3141 | UTE | 43-047-32036 |
| CIGE 128-18-9-21 | NENE | 18 | 9 | 21 | U-0575 | UTE | 43-047-32046 |
| CIGE 129-18-9-21 | NENW | 18 | 9 | 21 | U-0581 | UTE | 43-047-32043 |
| CIGE 130-19-9-21 | NENE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32030 |
| CIGE 131-19-9-21 | SWNE | 19 | 9 | 21 | U-0581 | UTE | 43-047-32029 |
| CIGE 132-20-9-21 | NWSW | 20 | 9 | 21 | U-0575 | UTE | 43-047-32028 |
| CIGE 133-35-9-21 | SWSE | 35 | 9 | 21 | ST ML-22582 | STATE | 43-047-31978 |
| CIGE 134-1-10-20 | SWSW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-31989 |
| CIGE 135-3-10-21 | SWSW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32001 |
| CIGE 136-4-10-21 ✓ | SWNE | 4 | 10 | 21 | ST ML-22940 | STATE | 43-047-31979 |
| CIGE 137-6-10-21 | SENE | 6 | 10 | 21 | U-01791 | FED. | 43-047-31988 |
| CIGE 138A-6-10-21 | SENE | 6 | 10 | 21 | U-01791 | FED. | 43-047-31987 |
| CIGE 139-10-10-21 | SWNE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31986 |
| CIGE 140-16-10-21 ✓ | NENE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-31977 |
| CIGE 141-7-10-22 ✓ | NWNE | 7 | 10 | 22 | ST ML-23609 | STATE | 43-047-31970 |
| CIGE 142-25-9-21 ✓ | SENE | 25 | 9 | 21 | ST U-01189 | STATE | 43-047-31994 |
| CIGE 143-34-9-21 ✓ | SWNE | 34 | 9 | 21 | ST U-01194-A | STATE | 43-047-31995 |
| CIGE 144-2-10-22 ✓ | SWNE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32022 |
| CIGE 145-29-9-22 ✓ | SENE | 29 | 9 | 22 | ST ML-22935 | STATE | 43-047-31993 |
| CIGE 146-16-10-21 ✓ | NWNE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32021 |
| CIGE 147-36-9-22 ✓ | SESW | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32020 |
| CIGE 148-31-9-22 ✓ | NWNE | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32024 |
| CIGE 149-8-10-21 | NWNE | 8 | 10 | 21 | U-01791 | FED. | 43-047-32056 |
| CIGE 150-9-10-21 | SWNE | 9 | 10 | 21 | U-01416 | FED. | 43-047-32058 |
| CIGE 151-10-10-21 | SWSE | 10 | 10 | 21 | U-0149079 | FED. | 43-047-32059 |
| CIGE 152-33-9-22 | SESW | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32068 |
| CIGE 153-35-9-22 | SESW | 35 | 9 | 22 | U-010954-A | FED. | 43-047-32067 |
| CIGE 154-13-10-20 | NWNW | 13 | 10 | 20 | U-4485 | STATE | 43-047-32119 |
| CIGE 155-9-9-21 | SENE | 9 | 9 | 21 | U-01188-B | UTE | 43-047-32157 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | QUAD | SEC | TWP | RGE | STATE OR BLM LEASE # | SURFACE | API NUMBER |
|-------------------|----------|------|-----|-----|-----|-------------------------|---------|---------------|
| CIGE 156-16-9-21 | NESE | 16 | 9 | 21 | | ST ML-3282 | UTE | 43-047-32195 |
| CIGE 157-16-9-21 | SWNW | 16 | 9 | 21 | | U-38409 | UTE | 43-047-32160 |
| CIGE 158-21-9-21 | NESE | 21 | 9 | 21 | | U-0576 | UTE | 43-047-32158 |
| CIGE 159-6-10-21 | NWNE | 6 | 10 | 21 | | U-01791 | FED. | 43-047-32120 |
| CIGE 160-14-10-21 | SWSE | 14 | 10 | 21 | | U-01393-C | FED. | 43-047-32124 |
| CIGE 161-2-10-22 | SESE | 2 | 10 | 22 | | ST ML-22651 | STATE | 43-047-32168 |
| CIGE 162-36-9-22 | SESE | 36 | 9 | 22 | | ST ML-22650 | STATE | 43-047-32164 |
| CIGE 163-15-9-21 | SENE | 15 | 9 | 21 | | U-01193 | UTE | 43-047-32192 |
| CIGE 164-34-9-22 | NWNE | 34 | 9 | 22 | | U-0149077 | FED. | 43-047-32141 |
| CIGE 165-1-10-20 | SWNW | 1 | 10 | 20 | | U-02270-A | FED. | 43-047-32114 |
| CIGE 166-3-10-21 | NENW | 3 | 10 | 21 | | U-0149078 | FED. | 43-047-32172 |
| CIGE 167-7-10-21 | NENE | 7 | 10 | 21 | | U-01791 | FED. | 43-047-32142 |
| CIGE 168-16-10-21 | NWSE | 16 | 10 | 21 | | ST ML-10755 | STATE | 43-047-32123 |
| CIGE 169-2-10-21 | SENW | 2 | 10 | 21 | | ST ML-22652 | STATE | 43-047- |

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Form 6
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| |
|---|
| 6. Lease Designation and Serial Number State MC-01189 |
| 7. Indian Allottee or Tribe Name N/A |
| 8. Unit or Communitization Agreement Natural Buttes Unit |
| 9. Well Name and Number CIGE #142-25-9-21 |
| 10. API Well Number 43-047-31994 |
| 11. Field and Pool, or Wildcat Natural Buttes |

| |
|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |
| 2. Name of Operator Coastal Oil & Gas Corporation |
| 3. Address of Operator P.O. Box 749, Denver, CO 80201-0749 |
| 4. Telephone Number (303) 573-4476 |

5. Location of Well
Footage : 1461' FNL & 847' FEL
Q.Q. Sec. T., R., M. : SE/NE Section 25, T9S-R21E

County : Uintah
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Operations |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above-referenced well.

RECEIVED

JUN 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Eileen Danni Day

Title Regulatory Analyst

Date 6/8/92

(State Use Only)

Eileen Danni Day

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #142
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #2
WI: 100% CIGE AFE: 18209
ATD: 6300' (WASATCH) SD: 5/21/92
CSG: 8-5/8" @ 237'
DHC(M\$): 168.0

4/7/92 237' KB. WORT. Spud @ 10:00 a.m., 4/3/92 w/Leon Ross Drlg Co. Drill 12-1/4" hole to 228' GL. Ran 6 jts 8-5/8" 24# K-55 ST&C csg, tally 225.21'. Set at 237' KB. Cmt w/Howco: 150 sx Prem Plus AG, 2% CaCl₂, 1/4#/sx Flocele. Displ w/12.5 bbls FW. Circ 12 bbls to pit. CC: \$19,023.

5/21/92 237' KB. MI RURT. CC: \$41,578.

5/22/92 1125' Drlg 888'/11 hrs. MI RURT. NU and test BOPE to 2000#; hydril and csg to 1500#, OK. PU BHA, tag cmt at 202'. Drlg cmt and shoe. Spudded well at 5:30 p.m., 5/21/92. Drlg, svys: 1/2 deg @ 502'; 1 deg @ 1012'. Air mist, CFM 1400. CC: \$53,687.

5/23/92 2700' Drlg 1575'/21 hrs. Drlg, RS, svy: 3/4 deg @ 1611'; 1-1/4 deg @ 2528'. TOH, repair compound chains. Drlg w/air mist. 1400 CFM. CC: \$61,600.

5/24/92 4200' Drlg 1500'/22.5 hrs. Drlg, RS. Trip for string float. Svy: 2 deg @ 3534'. Drlg w/aerated DAP wtr. 700 CFM. CC: \$71,815.

5/25/92 5340' Drlg 1140'/23.5 hrs. Drlg, RS, svy: 1 deg @ 4514'. Drlg brks from 5209-5228', oil to pit; 5234-5246'. Aerated DAP wtr. 700 CFM. CC: \$82,022.

5/26/92 6260' Drlg RS, chk BOP and svy: 1-1/4 deg @ 5556'. Drlg brks from 5518-5536', 5586-5602', 5653-5670', 5744-5754', 5958-5977', 6144-6153'. Aeated DAP wtr, CFM 350. CC: \$91,564.

5/27/92 6300' RIH w/5-1/2" csg. Drlg, C&C for ST. ST, 25 stds, hole free, no fill. C&C for logs. POH, SLM for logs, no corr. Log OH w/Atlas. Logger's TD 6294'. Run DLL-GR-Cal from TD to surf; CDL-CNL-GR from TD to 2300'. TIH, LD DP and DC. RU csg tools. RIH w/5-1/2" csg. 350 CFM. CC: \$110,791.

5/28/92 6300' RD MORT. Run 146 jts 5-1/2" 17# J-55 LT&C, tally run 6302.05', set at 6297', FC at 6253'. Circ. RU Halliburton and pump 30 BSF, 415 sx HyFill cmt w/1#/sx Capseal, 0.3% HR7 and tail w/555 sx 50-50 Poz w/2% gel, 10% salt, 0.6% Halad 24, 0.2% CFR-3, 1#/sx Capseal and 1/4#/sx Flocele. Displace w/145 BFW. Bump plug to 2400 psi (500# over). Floats held, circ 40 bbls cmt to surf. Set csg slips w/95,000#, ND BOPE and cut of csg. Released rig at 1:00 a.m., 5/27/92. CC: \$180,150. FINAL DRILLING REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
State ML-01189

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE 142-25-9-21

10. API Well Number

43-047-31994

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage

1461' FNL & 847' FEL

Q.C. Sec. T. R. M.

SE/NE Section 25, T9S, R21E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of First Sales |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above-referenced well was connected to CIG's gas salesline and first sales occurred at 11:00 AM, 10/16/92 with a rate of 1861 MCFPD, 0 BOPD, 0 BWPD, FTP 1722, SICP 1352 and 12/64" choke.

RECEIVED

OCT 26 1992

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 10/21/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|--|-------------------------|---|------------------------------|--|-------------------|--|----------------------|
| 1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 3. LEASE DESIGNATION AND SERIAL NO. State MC-01189 | |
| 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ACSTV. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal Surface | |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | | | | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| 3. ADDRESS OF OPERATOR P. O. Box 749 Denver, CO 80201-0749 | | | | | | 8. FARM OR LEASE NAME CIGE | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1461' FNL & 847' FEL (SE/NE) At top prod. interval reported below Same as above. At total depth Same as above. | | | | | | 9. WELL NO. 142-25-9-21 | |
| 14. API NO. 43-047-31994 | | | | | | 12. COUNTY Uintah County | |
| DATE ISSUED 4/3/91 | | | | | | 13. STATE Utah | |
| 15. DATE SPUNDED 4/3/92 | | 16. DATE T.D. REACHED 5/26/92 | | 17. DATE COMPL. (Ready to prod.) 9/24/92 (Plug & Add.) | | 18. ELEVATIONS (DF, SEB, AT, CR, ETC.) 4916' GR | |
| 19. TOTAL DEPTH, MD & TVD 6300' | | 20. PLUG BACK T.D., MD & TVD 6222' | | 21. IF MULTIPLE COMPL. HOW MANY | | 22. INTERVALS DRILLED BY SFC-TD | |
| 23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4910'-6147' (Wasatch) | | | | | | 24. WAS DIRECTIONAL SURVEY MADE No | |
| 25. TYPE ELECTRIC AND OTHER LOGS RUN DLL/GR/Cal, CDL/CNL/GR, CBL/CCL/GR | | | | | | 26. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See resource index) | |
| 27. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT POLLED | |
| 8-5/8" | 24# | 237' | 12-1/4" | 150 sx Premium Plus AG | | None | |
| 5-1/2" | 17# | 6297' | 7-7/8" | 970 sx Hi-Fill & 50/50 Poz | | None | |
| 28. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-3/8" | 4870' | |
| 31. PERFORATION RECORD (Interval, size and number) Perf'd w/4" csg gun, 1 JSPF @ following depths: 4910' 5232' 5595' 5959' 4920' 5519' 5653' 5969' 5211' 5531' 5664' 6064' 5224' 5587' 5878' 6147' | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) 4910'-6147' 4910'-6147' AMOUNT AND KIND OF MATERIAL USED 31 bbls 15% HCl w/46 BS's 396,000# 20/40 sand, 215 tons CO ₂ & 3500 bbls 40# gel | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 9/10/92 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) SI | |
| DATE OF TEST 9/24/92 | ROUGH TESTED 24 | CHOKE SIZE 18/64" | PROD'N. FOR TEST PERIOD → | OIL—BSL 0 | GAS—MCF. 3000 | WATER—BSL 0 | GAS-OIL RATIO N/A |
| FLOW. TUBING PRESS. 1600 | CASING PRESSURE 1475 | CALCULATED 24-HOUR RATE → | OIL—BSL 0 | GAS—MCF. 3000 | WATER—BSL 0 | OIL GRAVITY-API (CORR.) N/A | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WOPLC | | | | | | TEST WITNESSED BY P. Breshears | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <i>[Signature]</i> Patricia Danni De | | | | TITLE Regulatory Analyst | | DATE 11/3/92 | |

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval(s), top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

| 37. SUMMARY OF POROUS ZONES: | | 38. GEOLOGIC MARKERS | | |
|---|-----|----------------------|-------------|----------------------|
| Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | Name | Meas. Depth | Top True Vert. Depth |
| Formation | Top | | | |
| | | Wasatch | 4722' | 4722' |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #142
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #2
WI: 100% CIGE AFE: 18209
ATD: 6300' (WASATCH) SD: 5/21/92
CSG: 8-5/8" @ 237'
DHC(M\$): 168.0

4/7/92 237' KB. WORT. Spud @ 10:00 a.m., 4/3/92 w/Leon Ross Drlg Co. Drill 12-1/4" hole to 228' GL. Ran 6 jts 8-5/8" 24# K-55 ST&C csg, tally 225.21'. Set at 237' KB. Cmt w/Howco: 150 sx Prem Plus AG, 2% CaCl₂, 1/4#/sx Flocele. Displ w/12.5 bbls FW. Circ 12 bbls to pit. CC: \$19,023.

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5/23/92 2700' Drlg 1575'/21 hrs. Drlg, RS, svy: 3/4 deg @ 1611'; 1-1/4 deg @ 2528'. TOH, repair compound chains. Drlg w/air mist. 1400 CFM. CC: \$61,600.

5/24/92 4200' Drlg 1500'/22.5 hrs. Drlg, RS. Trip for string float. Svy: 2 deg @ 3534'. Drlg w/aerated DAP wtr. 700 CFM. CC: \$71,815.

5/25/92 5340' Drlg 1140'/23.5 hrs. Drlg, RS, svy: 1 deg @ 4514'. Drlg brks from 5209-5228', oil to pit; 5234-5246'. Aerated DAP wtr. 700 CFM. CC: \$82,022.

5/26/92 6260' Drlg RS, chk BOP and svy: 1-1/4 deg @ 5556'. Drlg brks from 5518-5536', 5586-5602', 5653-5670', 5744-5754', 5958-5977', 6144-6153'. Aeated DAP wtr, CFM 350. CC: \$91,564.

5/27/92 6300' RIH w/5-1/2" csg. Drlg, C&C for ST. ST, 25 stds, hole free, no fill. C&C for logs. POH, SLM for logs, no corr. Log OH w/Atlas. Logger's TD 6294'. Run DLL-GR-Cal from TD to surf; CDL-CNL-GR from TD to 2300'. TIH, LD DP and DC. RU csg tools. RIH w/5-1/2" csg. 350 CFM. CC: \$110,791.

5/28/92 6300' RD MORT. Run 146 jts 5-1/2" 17# J-55 LT&C, tally run 6302.05', set at 6297', FC at 6253'. Circ. RU Halliburton and pump 30 BSF, 415 sx HyFill cmt w/1#/sx Capseal, 0.3% HR7 and tail w/555 sx 50-50 Poz w/2% gel, 10% salt, 0.6% Halad 24, 0.2% CFR-3, 1#/sx Capseal and 1/4#/sx Flocele. Displace w/145 BFW. Bump plug to 2400 psi (500# over). Floats held, circ 40 bbls cmt to surf. Set csg slips w/95,000#, ND BOPE and cut of csg. Released rig at 1:00 a.m., 5/27/92. CC: \$180,150. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

CIGE #142-25-9-21
SE/NE SECTION 25, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18209
TD: 6300' (WASATCH) SD: 5/21/92
CSG: 5-1/2" @ 6297'
PERFS: 4910'-6147' (WASATCH)
CWC(M\$): 371.2

5/29/92 WOCU. Drop from report until further activity.
TC: \$180,150

6/11/92 WO completion. MIRU Cutters WLS. Ran CBL-CCL-GR log from LTD @ 6196' to sfc. Good bond, TOC @ 100'. Drop from report until further activity.
DC: \$3,330 TC: \$183,480

9/9/92 Prep to perf. MIRU Western OWS rig #22. NU BOP. PU & RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBTD @ 6222'. Circ hole w/150 bbls 3% KCl wtr. POH w/tbg & mill. PT csg to 5000 psi, OK.
DC: \$21,350 TC: \$204,830

9/10/92 Flow back after breakdown. MIRU Cutters. Perf Wasatch @ 4910', 4920', 5211', 5224', 5232, 5519', 5531', 5587', 5595', 5653', 5664', 5878', 5959', 5969', 6064', 6147' (16 holes). RU Smith Energy. RIH w/tbg to 6143'. Spot 29 bbls acid across perfs. Pull tbg and set EOT @ 4870' w/blast joint on top. Acidize Wasatch w/31 bbls 15% HCl w/46 BS's. Did not ball out. AIR 6.2 BPM, AIP 2600 psi. ISIP 1160 psi, 5 min 1140 psi, 10 min 1080 psi, 15 min 800 psi. Well flwd for 2 hrs and kicked off.
DC: \$9,696 TC: \$214,526

9/10/92 SI, WO frac. Flwg 1080 MCFD dry gas, FTP 425 psi, CP 475 psi, 20/64" chk. SI @ 7:00 a.m.

9/11/92 SI, WO frac. RDMO Western OWS rig #22. Drop from report.
DC: \$14,330 TC: \$228,856

9/22/92 Flow back after frac. Move on CO₂, wtr & sand. RU Howco & frac Wasatch perfs 4910'-6147' w/396,000# 20/40 sand, 215 tons CO₂ and 3500 bbls 40# Purgel III. First stage: 40 BPM @ 3000 psi, drop 8 balls, 1350 psi increase. Second stage: 40 BPM @ 3600 psi. ISIP 1550 psi, 5 min 1580 psi, 10 min 1590 psi, 15 min 1580 psi. Open to pit @ 4:30 on 18/64" chk.
DC: \$142,350 TC: \$371,206

9/22/92 Flwg 1.0 MMCFD CO₂, FTP 800 psi, CP 850 psi, 18/64" chk, 4 BWPH.

9/23/92 Flwg 3.0 MMCFD CO₂, FTP 1650 psi, CP 1750 psi, 18/64" chk, 10 BWPD.

9/24/92 SI, WOPLC. Flwd 3.0 MMCFD, FTP 1600 psi, CP 1475 psi, 18/64" chk. Gas will burn. SI this a.m. Drop from report.

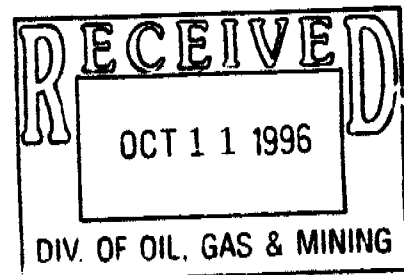
| | | |
|--|---|---|
| | | 5. Lease Designation and Serial Number: ML-01189 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. If Indian, Allottee or Tribe Name: N/A |
| Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. | | 7. Unit Agreement Name: Natural Buttes Unit |
| 1. Type of Well: | OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: | 8. Well Name and Number: CIGE 142-25-9-21 |
| 2. Name of Operator: Coastal Oil & Gas Corporation | | 9. API Well Number: 43-047-31994 |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | | 10. Field and Pool, or Wildcat: Natural Buttes |
| 4. Location of Well | | |
| Footages: | 1461' FNL & 847' FEL | County: Uintah |
| QQ, Sec., T., R., M.: | SE/NE Section 25, T9S-R21E | State: Utah |


CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|---|
| <p style="text-align: center;">NOTICE OF INTENT</p> <p style="text-align: center;">(Submit In Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>CO₂ lower tubing, install plunger lift eqpt.</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 48%;"> Approximate date work will start _____ </div> <div style="width: 48%;"> Upon approval _____ </div> </div> | <p style="text-align: center;">SUBSEQUENT REPORT</p> <p style="text-align: center;">(Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p style="margin-top: 20px;">Date of work completion _____</p> <p style="font-size: small; margin-top: 10px;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p style="font-size: x-small; margin-top: 10px;">* Must be accompanied by a cement verification report.</p> |
|---|---|

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13.  Bonnie Carson
Name & Signature: Title Senior Environmental Analyst Date 10/08/96

(This space for State use only)

(This space for State use only)

Matthew

Petroleum Engineer

10/11/96

CIGE 142
NATURAL BUTTES FIELD
SECTION 25 T9S R21E
WORKOVER PROCEDURES

WELL DATA

LOCATION: 1461' FNL 847' FEL SEC. 25 T9S R21E
ELEVATION: 4916' GR., 4927' KB.
TD: 6300', PBTD 6222' (9/92)
CSG: 8 5/8", 24.0#, K-55 @ 237' W/ 150 SX. CLASS 'G'
5 1/2", 17.0#, K-55 @ 6297' w/ 970 SX.
TBG: 2 3/8", 4.7#, J-55 @ 4870'
FORMATION(S): WASATCH 4910' - 6147', 16 HOLES (1992)

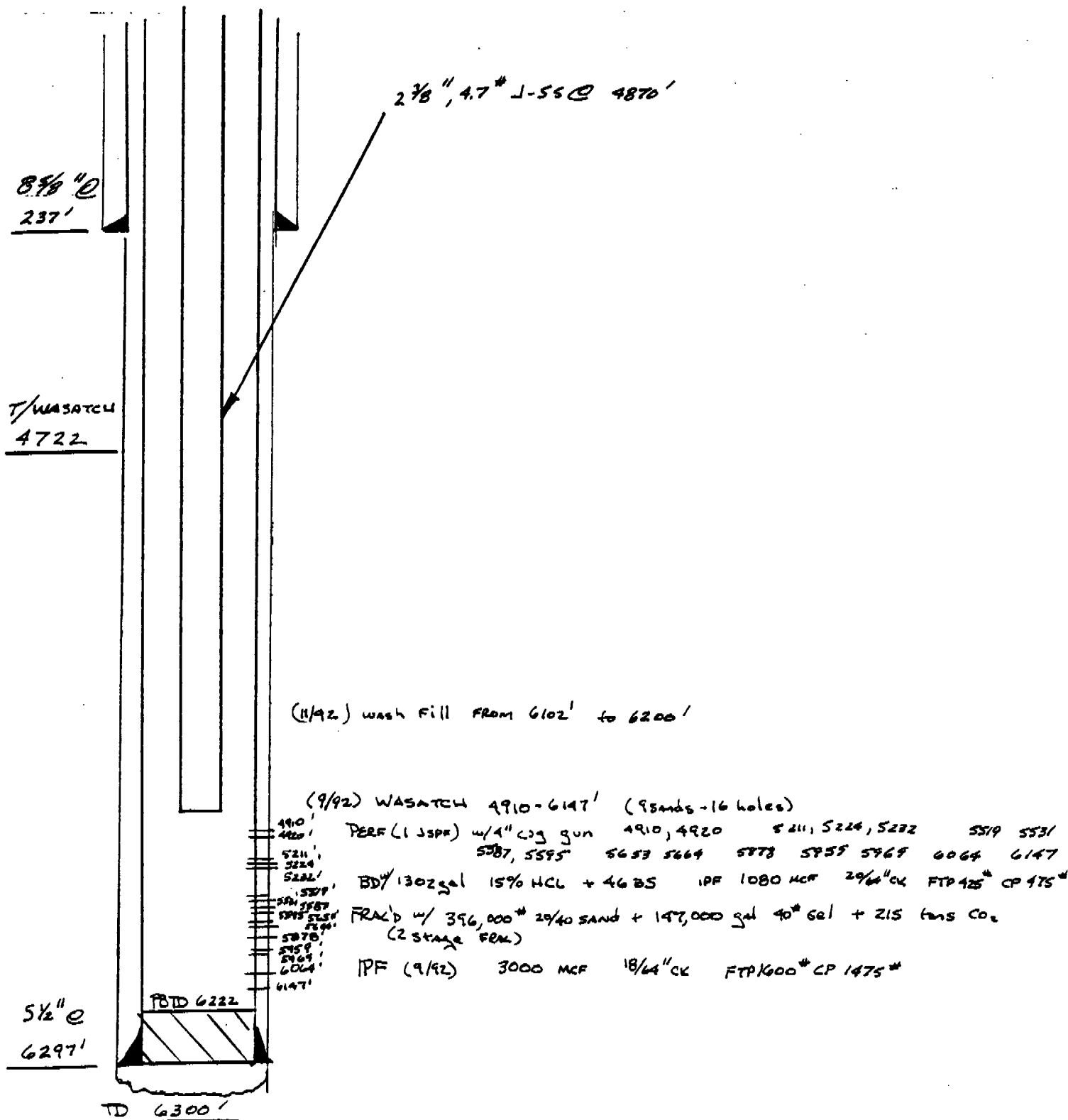
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP.
2. MI & RU Air/Foam Unit. Circ. hole w/ KCL water foamed w/ air. CO to 6253' (PBTD) using air/foam. Circ hole clean. PU and land tbg @ 6147'.
3. ND BOP. NU WH. RD & MO pulling unit and Air/Foam unit.
4. Install PLE. Return the well to sales.

CIGE 142
NATURAL BUTTES FIELD
SECTION 25 T9S R21E

WELL DATA

LOCATION: 1461' FNL 847' FEL SEC. 25 T9S R21E
ELEVATION: 4916' GR., 4927' KB.
TD: 6300', PBTD 6222' (9/92)
CSG: 8 5/8", 24.0#, K-55 @ 237' W/ 150 SX. CLASS 'G'
5 1/2", 17.0#, K-55 @ 6297' W/ 970 SX.
TBG: 2 3/8", 4.7#, J-55 @ 4870'
FORMATION(S): WASATCH 4910' - 6147', 16 HOLES (1992)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-01189

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE 142-25-9-21

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-31994

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Natural Buttes

4. Location of Well

Footages: 1461' FNL & 847' FEL

County: Uintah

QQ, Sec., T., R., M.: SE/NE Section 25, T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, lower tubing, install PLE | |

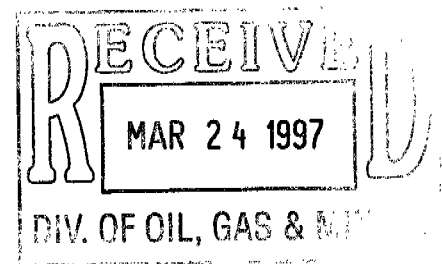
Date of work completion 3/5/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Title Senior Environmental Analyst

Date 03/20/97

(This space for State use only)

NO tax credit 12/97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

43-047-31994

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Utah

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

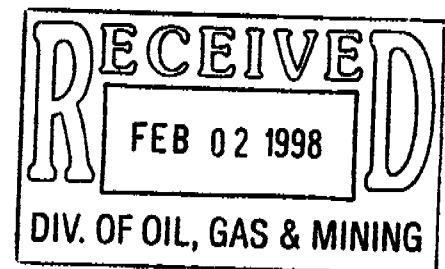
TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

1/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit: NATURAL BUTTES****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 54-2B | 43-047-30475 | 2900 | 02-09S-21E | STATE | GW | P |
| NBU 312-2E | 43-047-32288 | 2900 | 02-09S-21E | STATE | GW | P |
| NBU 333-2E | 43-047-32518 | 2900 | 02-09S-21E | STATE | GW | P |
| NBU-CIGE 19-16-9-21 | 43-047-30459 | 2900 | 16-09S-21E | STATE | GW | P |
| NBU-CIGE 86D-16-9-21 | 43-047-30886 | 2900 | 16-09S-21E | STATE | GW | P |
| CIGE 127-16-9-21 | 43-047-32036 | 2900 | 16-09S-21E | STATE | GW | P |
| CIGE 156-16-9-21 | 43-047-32195 | 2900 | 16-09S-21E | STATE | GW | P |
| CIGE 180-16-9-21 | 43-047-32478 | 2900 | 16-09S-21E | STATE | GW | P |
| CIGE 217-16-9-21 | 43-047-32898 | 2900 | 16-09S-21E | STATE | GW | P |
| NBU 299 | 43-047-33012 | 2900 | 16-09S-21E | STATE | GW | P |
| CIGE 42-25-9-21 | 43-047-30492 | 2900 | 25-09S-21E | STATE | GW | P |
| NBU CIGE 99D-25-9-21J | 43-047-31223 | 2900 | 25-09S-21E | STATE | GW | P |
| CIGE 98D-25-9-21 | 43-047-31727 | 2900 | 25-09S-21E | STATE | GW | P |
| COG NBU 97 | 43-047-31744 | 2900 | 25-09S-21E | STATE | GW | P |
| COG NBU 99 | 43-047-31745 | 2900 | 25-09S-21E | STATE | GW | P |
| CIGE 142-25-9-21 | 43-047-31994 | 2900 | 25-09S-21E | STATE | GW | P |
| NBU 167 | 43-047-32054 | 2900 | 25-09S-21E | STATE | GW | S |
| CIGE 172-25-9-21 | 43-047-32325 | 2900 | 25-09S-21E | STATE | GW | P |
| NBU 257 | 43-047-32790 | 2900 | 25-09S-21E | STATE | GW | P |
| CIGE 235-25-9-21 | 43-047-32858 | 2900 | 25-09S-21E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

58 South 1200 East CITY Vernal

STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|-----------|--------------|--------------------------------------|---|-----------------------|---------|----------------|----------------|--------|
| CIGE 19 | 43-047-30459 | ML-3141-A | Ute Tribe | 1231' FWL & 1223' FSL | SWSW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 22 | 43-047-30501 | U-0144868 | N/A | 1980' FNL & 1980' FWL | SENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 30 | 43-047-30498 | U-01791 | N/A | 1307' FNL & 1419' FWL | SWSE | Sec. 6-10S-21E | Natural Buttes | Uintah |
| CIGE 37D | 43-047-30910 | U-0576 | Ute Surface | 1031' FSL & 1481' FEL | SWSE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 44 | 43-047-30527 | U-01188 | Ute Tribal | 513' FSL & 503' FEL | SESE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| CIGE 45 | 43-047-30528 | U-01193 | Ute Tribe | 1019' FNL & 778' FEL | NENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 60 | 43-047-30549 | U-01193 | Ute Surface | 2156' FNL & 1813' FWL | SENE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 61 | 43-047-30580 | U-01193 | Ute Surface | 1815' FNL & 1822' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 71 | 43-047-30636 | U-0575 | Ute Surface | 1894' FSL & 804' FEL | NESE | Sec. 20-9S-21E | Natural Buttes | Uintah |
| CIGE 78C | 43-047-30870 | U-38409 | Ute Tribe | 1279' FNL & 1477' FWL | NENW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 86D | 43-047-30886 | ML-3282 | Ute Tribe | 1080' FSL & 1558' FEL | SWSE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 99D | 43-407-31223 | U-01189-ST | N/A | 760' FNL & 1980' FEL | NWNE | Sec. 26-9S-21E | Natural Buttes | Uintah |
| CIGE 110 | 43-047-31959 | UTU-0575B | Ute Surface | 553' FSL & 2016' FEL | SWSE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 111D | 43-047-32305 | U-01193 | Ute Surface | 1041' FSL & 2265' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 112D | 43-047-31945 | UTU-0581 | N/A | 660' FSL & 660' FEL | SESE | Sec. 19-9S-20E | Natural Buttes | Uintah |
| CIGE 120 | 43-047-32251 | UTU-0144868 | Ute Tribe | 883' FNL & 1142' FEL | NENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 121 | 43-047-32252 | UTU-0144868 | N/A | 1996' FNL & 1980' FEL | SWNE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 122 | 43-047-32098 | UTU-0149767 | Ute Surface | 1064' FNL & 918' FEL | NENE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 125 | 43-047-32084 | UTU-01193 | Ute Surface | 707' FNL & 635' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 127 | 43-047-32036 | ML-3141 | Ute Tribe | 2175' FSL & 2200' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 142 | 43-047-31994 | ML-01189 | N/A | 1461' FNL & 847' FEL | SENE | Sec. 25-9S-21E | Natural Buttes | Uintah |
| CIGE156 | 43-047-32195 | ML-3282 | Ute Tribe | 1776' FSL & 611' FEL | NESE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE157 | 43-047-32160 | UTU-38409 | N/A | 2200' FNL & 700' FWL | SWNW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 158 | 43-047-32158 | UTU-0576 | N/A | 1980' FSL & 660' FEL | NESE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 163 | 43-047-32192 | UTU-01193 | Ute | 1678' FNL & 803' FEL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 170 | 43-047-32403 | U-01193 | Ute Surface | 632' FWL & 1775' FNL | SWNE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 171 | 43-047-32348 | U-01095-A | Ute Tribe | 377' FSL & 2008' FEL | SWSE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| COGC 2 | 43-047-30967 | U-0577-B | Ute Surface | 802' FNL & 1902' FWL | NENW | Sec. 22-9S-20E | Natural Buttes | Uintah |
| NBU 6 | 43-047-30083 | U-0149076 | Ute Surface | 1434' FEL & 1356' FSL | NWSE | Sec. 24-9S-21E | Natural Buttes | Uintah |
| NBU 42 | 43-047-31735 | U-463 | N/A | 2181' FNL & 1621' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 45N | 43-047-30875 | U-0144868-B | N/A | 1555' FSL & 792' FWL | SWSW | Sec. 12-9S-20E | Natural Buttes | Uintah |
| NBU 48N3 | 43-047-30538 | U-0359 | Ute | 1866' FNL & 382' FWL | SWNW | Sec. 18-9S-22E | Natural Buttes | Uintah |
| NBU 49V | 43-047-31249 | U-463 | N/A | 1161' FNL & 2017' FEL | NWNE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 52J | 43-047-30850 | U-463 | N/A | 2122' FSL & 754' FWL | NWSW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 57N | 43-047-30867 | U-01194ST | N/A | 570' FNL & 1925' FWL | NENW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 63N3 | 43-047-31097 | U-14317 | Ute Surface | 1980' FNL & 660' FWL | SWNW | Sec. 12-9S-21E | Natural Buttes | Uintah |
| NBU 64N3 | 43-047-31098 | U-0575-B | Ute Tribe | 1975' FSL & 751' FEL | NESE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 78 | 43-047-31762 | U-463 | N/A | 1239' FNL & 625' FWL | NWNW | Sec. 30-9S-22E | Natural Buttes | Uintah |

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|------------|--------------|--------------------------------------|---|-----------------------|---------|-----------------|----------------|--------|
| NBU 83J | 43-047-31235 | U-01194-A-ST | N/A | 1532' FSL & 1835' FWL | NESW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 104 | 43-047-31957 | ML-3282 | Ute Surface | 1181' FNL & 986' FEL | SENE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 106 | 43-047-31946 | UTU-0576 | N/A | 1980' FSL & 1980' FWL | NESW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 110 | 43-047-31924 | UTU-0576 | N/A | 637' FNL & 698' FEL | NENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 119 | 43-047-31927 | UTU-01416A | N/A | 603' FNL & 528' FEL | NENE | Sec. 15-10S-21E | Natural Buttes | Uintah |
| NBU 121Y | 43-047-32086 | UTU-01193 | Ute Surface | 819' FNL & 2163' FEL | NWNE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 122 | 43-047-32303 | U-01193 | Ute Tribe | 1047' FSL & 678' FEL | NESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 124 | 43-047-31971 | ML-3282 | Ute Tribe | 435' FNL & 2295' FEL | NWNE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 125 | 43-047-32350 | U-0575 | N/A | 760' FEL & 620' FSL | SESE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU126 | 43-047-32349 | U-0576 | N/A | 2200' FWL & 1600' FNL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 127 | 43-047-31963 | UTU-0576 | Ute Tribe | 2285' FNL & 741' FWL | SWNW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 128 | 43-047-31964 | UTU-0576 | Ute Surface | 996' FSL & 951' FWL | SWSW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 129 | 43-047-31965 | UTU-010950A | Ute Tribe | 2055' FNL & 569' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 130 | 43-047-31967 | UTU-0147566 | N/A | 2159' FNL & 828' FWL | SWNW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 133 | 43-047-31978 | ML-22582 | N/A | 469' FSL & 1740' FEL | SWSE | Sec. 35-9S-21E | Natural Buttes | Uintah |
| NBU 144 | 43-047-32022 | ML-22651 | N/A | 1501' FNL & 1719' FEL | SWNE | Sec. 2-10S-22E | Natural Buttes | Uintah |
| NBU 145 | 43-047-31976 | ST-U-01194A | N/A | 661' FNL & 1440' FEL | NWNE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 175 | 43-047-32143 | U-0576 | N/A | 1902' FWL & 658' FNL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 176 | 43-047-32144 | U-0576 | N/A | 2071' FNL & 604' FWL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 177 | 43-047-32112 | UTU-0581 | N/A | 1855' FSL & 760' FEL | NESE | Sec. 29-9S-21E | Natural Buttes | Uintah |
| NBU 178 | 43-047-32121 | UTU-0581 | N/A | 466' FNL & 1781' FEL | NWNE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 181 | 43-047-32161 | UTU-0576 | Ute Tribe | 503' FSL & 1849' FWL | SESW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 183 | 43-047-32122 | U-01194A | N/A | 2014' FNL & 646' FWL | SWNW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SESW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 191 | 43-047-32298 | U-010950-A | N/A | 694' FSL & 383' FWL | SWSW | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 192 | 43-047-32299 | U-0147566 | N/A | 753' FNL & 2013' FWL | NENW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 193 | 43-047-32300 | U-010950-A | N/A | 660' FSL & 660' FWL | SWSW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 194 | 43-047-32296 | U-010959-A | N/A | 1765' FSL & 1709' FWL | NESW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 195 | 43-047-32355 | U-014137 | N/A | 700' FNL & 2000' FEL | NWNE | Sec. 11-9S-21E | Natural Buttes | Uintah |
| NBU 199 | 43-047-32337 | U-0576-A | Ute Surface | 369' FWL & 460' FSL | SWSW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | NENE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 214 | 43-047-32466 | U-01194A-ST | N/A | 1945' FSL & 600' FWL | NWSW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SWSE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 36Y | 43-047-30603 | U-0581 | N/A | 1545' FNL & 1250' FEL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SWSE | Sec. 28-9S-21E | Natural Buttes | Uintah |

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

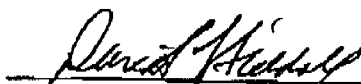
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

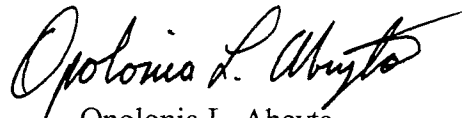
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

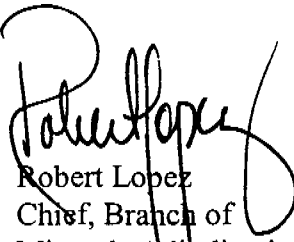
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

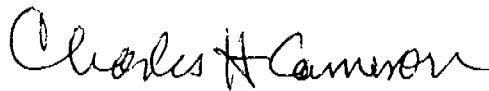
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| |
|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 7. UNIT OR CA AGREEMENT NAME: |
| 8. WELL NAME AND NUMBER: Exhibit "A" |
| 9. API NUMBER: |
| 10. FIELD AND POOL, OR WILDCAT: |

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza Houston TX 77064-0995
PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

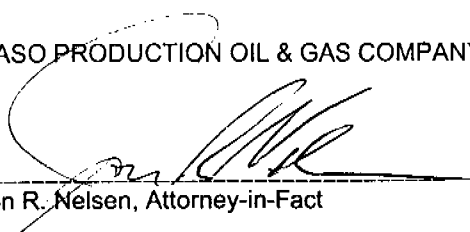
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238


EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------------|
| WESTPORT OIL AND GAS COMPANY, L.P. | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 336-24E | 24-09S-21E | 43-047-32264 | 2900 | FEDERAL | GW | P |
| NBU 386-24E | 24-09S-21E | 43-047-33056 | 2900 | FEDERAL | GW | P |
| NBU CIGE 99D-25-9-21J | 25-09S-21E | 43-047-31223 | 2900 | STATE | GW | P |
| CIGE 42-25-9-21 | 25-09S-21E | 43-047-30492 | 2900 | STATE | GW | P |
| CIGE 98D-25-9-21 | 25-09S-21E | 43-047-31727 | 2900 | STATE | GW | P |
| COG NBU 97-25E | 25-09S-21E | 43-047-31744 | 2900 | STATE | GW | P |
| COG NBU 99 | 25-09S-21E | 43-047-31745 | 2900 | STATE | GW | P |
| NBU 111 | 25-09S-21E | 43-047-31920 | 2900 | FEDERAL | GW | P |
| CIGE 142-25-9-21 | 25-09S-21E | 43-047-31994 | 2900 | STATE | GW | P |
| NBU 167 | 25-09S-21E | 43-047-32054 | 2900 | STATE | GW | S |
| CIGE 234-25-9-21 | 25-09S-21E | 43-047-32873 | 2900 | STATE | GW | P |
| NBU 301 | 25-09S-21E | 43-047-32859 | 2900 | STATE | GW | P |
| NBU 320 | 25-09S-21E | 43-047-33201 | 2900 | STATE | GW | APD |
| CIGE 235-25-9-21 | 25-09S-21E | 43-047-32858 | 2900 | STATE | GW | P |
| NBU 257 | 25-09S-21E | 43-047-32790 | 2900 | STATE | GW | P |
| UTE TRAIL U ST 11 | 25-09S-21E | 43-047-15380 | 2900 | STATE | GW | PA |
| CIGE 172-25-9-21 | 25-09S-21E | 43-047-32325 | 2900 | STATE | GW | P |
| NBU 154 | 26-09S-21E | 43-047-32003 | 2900 | STATE | GW | P |
| COG NBU 60 | 26-09S-21E | 43-047-31728 | 2900 | STATE | GW | P |
| NBU 15 | 26-09S-21E | 43-047-30204 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.c.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: CHD

Title

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL & GAS

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

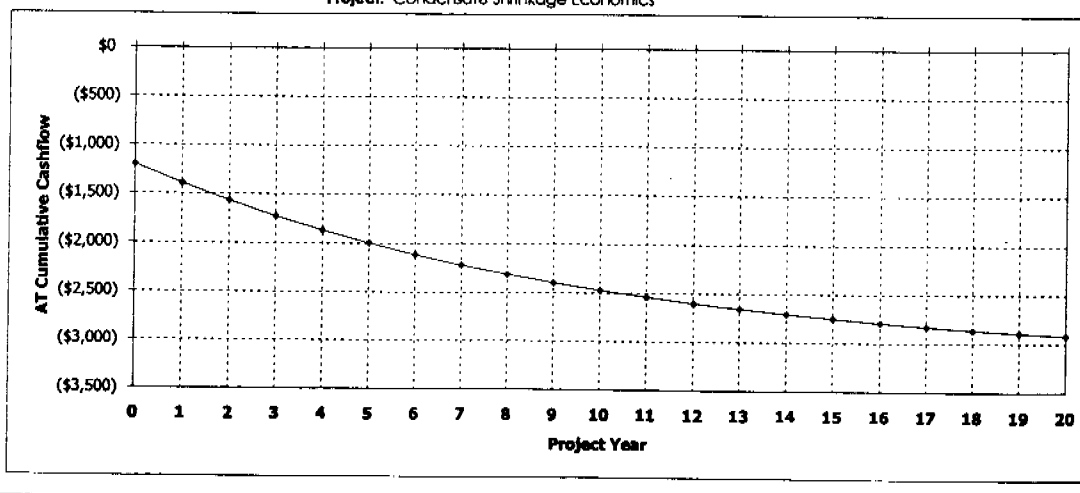
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|----|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|-----------|---------------|------------|------------|------------------|
| CIGE 092D | 13-10-20 SENW | UTU4485 | 891008900A | 430473116200S1 ✓ |
| CIGE 093D | 3-10-21 SWNW | UTU0149078 | 891008900A | 430473116300S1 |
| CIGE 094D | 7-10-21 SWNE | UTU01791 | 891008900A | 430473116400S1 |
| CIGE 095D | 14-10-21 NESW | UTU01393C | 891008900A | 430473116600S1 |
| CIGE 096D | 32-9-22 NWNE | ML22649 | 891008900A | 430473173000S1 |
| CIGE 097D | 31-9-22 SESE | U01530A | 891008900A | 430473172900S1 ✓ |
| CIGE 098D | 25-9-21 NESE | U0868 | 891008900A | 430473172700S1 ✓ |
| CIGE 099D | 25-9-21 NWNE | U01189 | 891008900A | 430473122300S1 ✓ |
| CIGE 100D | 2-10-21 SENE | ML22652 | 891008900A | 430473173100S1 ✓ |
| CIGE 101D | 9-10-21 SWSE | UTU01791 | 891008900A | 430473173600S1 |
| CIGE 102D | 8-10-21 SWNW | UTU01791 | 891008900A | 430473174100S1 |
| CIGE 103D | 13-10-20 NENE | UTU02270A | 891008900A | 430473174200S1 |
| CIGE 105D | 1-10-22 NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 106D | 32-9-22 SENW | ML22649 | 891008900A | 430473174600S1 ✓ |
| CIGE 107D | 1-10-21 NWNW | ML23612 | 891008900A | 430473174700S1 ✓ |
| CIGE 108D | 4-10-21 NESE | U01416 | 891008900A | 430473175600S1 |
| CIGE 109D | 33-9-22 SWNW | UTU01191A | 891008900A | 430473175400S1 |
| CIGE 110D | 7-9-21 SWSE | UTU0575B | 891008900A | 430473195900S1 |
| CIGE 111D | 13-9-21 SESW | U01193 | 891008900A | 430473230500S1 |
| CIGE 112D | 19-9-21 SESE | U0581 | 891008900A | 430473194500S1 |
| CIGE 113 | 21-9-21 SWNE | UTU0576 | 891008900A | 430473194400S1 |
| CIGE 114 | 34-9-21 NESE | U01194A | 891008900A | 430473191500S1 ✓ |
| CIGE 115 | 35-9-21 NWNE | ML22582 | 891008900A | 430473191800S1 ✓ |
| CIGE 116 | 29-9-22 NWSW | ML22935 | 891008900A | 430473191900S1 |
| CIGE 117 | 34-9-22 SWNW | UTU0149077 | 891008900A | 430473192800S1 |
| CIGE 118 | 35-9-22 NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 119 | 15-10-21 NENE | UTU01416A | 891008900A | 430473192700S1 |
| CIGE 120 | 15-9-20 NENE | UTU0144868 | 891008900A | 430473225100S1 |
| CIGE 121 | 15-9-20 SWNE | UTU0144868 | 891008900A | 430473225200S1 |
| CIGE 122 | 7-9-21 NENE | UTU0149767 | 891008900A | 430473209800S1 |
| CIGE 123 | 7-9-21 SWNE | UTU0575B | 891008900A | 430473204700S1 |
| CIGE 124 | 9-9-21 NWSE | UTU01188 | 891008900A | 430473204500S1 |
| CIGE 125 | 13-9-21 NWNW | U01193 | 891008900A | 430473208400S1 |
| CIGE 127 | 16-9-21 NESW | ML3141 | 891008900A | 430473203600S1 |
| CIGE 129 | 18-9-21 NENW | UTU0581 | 891008900A | 430473204300S1 |
| CIGE 130 | 19-9-21 NENE | U0581 | 891008900A | 430473203000S1 |
| CIGE 131 | 19-9-21 SWNE | U0581 | 891008900A | 430473202900S1 |
| CIGE 133 | 35-9-21 SWSE | ML22582 | 891008900A | 430473197800S1 ✓ |
| CIGE 134D | 1-10-20 SWSW | UTU02270A | 891008900A | 430473198900S1 |
| CIGE 135 | 3-10-21 SWSW | UTU0149078 | 891008900A | 430473200100S1 |
| CIGE 136 | 4-10-21 SWNE | ML22940 | 891008900A | 430473197900S1 |
| CIGE 137 | 6-10-21 SENE | UTU01791 | 891008900A | 430473198800S1 |
| CIGE 138A | 6-10-21 SENW | UTU01791 | 891008900A | 430473204900S1 |
| CIGE 139 | 10-10-21 SWNE | UTU0149079 | 891008900A | 430473198600S1 |
| CIGE 140 | 16-10-21 NENE | ML10755 | 891008900A | 430473197700S1 |
| CIGE 141 | 7-10-22 NWNE | ML23609 | 891008900A | 430473197000S1 |
| CIGE 142 | 25-9-21 SENE | U01189 | 891008900A | 430473199400S1 ✓ |
| CIGE 143 | 34-9-21 SWNE | U01194A | 891008900A | 430473199500S1 ✓ |
| CIGE 144 | 2-10-22 SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 145 | 29-9-22 SENW | ML22935 | 891008900A | 430473199300S1 |
| CIGE 146 | 16-10-21 NWNE | ML10755 | 891008900A | 430473202100S1 |
| CIGE 147 | 36-9-22 SESW | ML22650 | 891008900A | 430473202000S1 ✓ |
| CIGE 148 | 31-9-22 NWNE | ML22935A | 891008900A | 430473202400S1 ✓ |
| CIGE 149 | 8-10-21 NWNE | UTU01791 | 891008900A | 430473205600S1 |
| CIGE 150 | 9-10-21 SWNE | UTU01416 | 891008900A | 430473205800S1 |
| CIGE 151 | 10-10-21 SWSE | UTU0149079 | 891008900A | 430473205900S1 |
| CIGE 152 | 33-9-22 SESW | UTU01191A | 891008900A | 430473206800S1 |
| CIGE 153 | 35-9-22 SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 154 | 13-10-20 NWNW | UTU4485 | 891008900A | 430473211900S1 |
| CIGE 155 | 9-9-21 SENE | UTU01188B | 891008900A | 430473215700S1 |
| CIGE 156 | 16-9-21 NESE | ML3282 | 891008900A | 430473219500S1 |
| CIGE 157 | 16-9-21 SWNW | UTU38409 | 891008900A | 430473216000S1 |
| CIGE 158 | 21-9-21 NESE | UTU0576 | 891008900A | 430473215800S1 |
| CIGE 159 | 6-10-21 NWNE | UTU01791 | 891008900A | 430473212000S1 |
| CIGE 160 | 14-10-21 SWSE | UTU01393C | 891008900A | 430473212400S1 |
| CIGE 161 | 2-10-22 SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36-9-22 SESE | ML22650 | 891008900A | 430473216400S1 ✓ |
| CIGE 163 | 15-9-21 SENE | UTU01193 | 891008900A | 430473219200S1 |
| CIGE 164 | 34-9-22 NENW | UTU0149077 | 891008900A | 430473235300S1 |
| CIGE 165 | 1-10-20 SWNW | UTU02270A | 891008900A | 430473211400S1 |
| CIGE 166 | 3-10-21 NENW | UTU0149078 | 891008900A | 430473217200S1 |
| CIGE 167 | 7-10-21 NENE | UTU01791 | 891008900A | 430473214200S1 |
| CIGE 168 | 16-10-21 NWSE | ML10755 | 891008900A | 430473212300S1 |
| CIGE 170 | 14-9-21 SWNW | UTU01193 | 891008900A | 430473240300S1 |
| CIGE 171 | 15-9-21 SWSE | UTU010950A | 891008900A | 430473234800S1 |

Clean Out, Lower Tubing, and Install PLE

02/26/97 **RIH bailer.** MIRU Colorado Well Service Rig #70. Bleed down well. Pmp 80 bbls 3%. RD tree, RU BOPs. LD donut, PU-RIH, 44 jts tag. POH SLM, tag @ 5561' KB. PU RIH hydrostatic bailer. RIH 73 stds, approx 4850'.
DC: \$4,825 TC: \$4,825

02/27/97 **RU plunger lift, swab well.** TP 0 psi, CP 100 psi. Kill well 40 bbls. RIH tbg & bailer, tag @ 6165' bail to 6214'. Pmp 120 bbls KC1 3%. POH. Clean bailer. RIH NC, 1 jt, SN, 189 jts, hanger, broach tbg going in hole, land in hanger. RD BOPs. RU tree, remove one vlv from tree. RD & rls Colorado Well Service Rig #70. SN @ 6111' KB, EOT @ 6142' KB. Total load 240 bbls.
DC: \$7,774 TC: \$12,599

02/28/97 **Prep to Swab.** MIRU Delsco swabbers, Install PLE. Wait 2 hrs on J-West crew. TP 0 psi, CP 274 psi, run 1 FL 5000'. Pull 14 runs, rec 48 bbls. Last FL 5500', all runs from SN. 192 BLTR. SDFN
DC: \$5,725 TC: \$19,324

03/01/97 192 BLTR, ITP 40 psi, CP 310 psi. IFL 5100'. Made 8 swab runs, 26 bbls swabbed, 21 bbls plunger = 47 bbls. FFL 5200', FTP 200 psi, FCP 300 psi. Put on production sales line 02/08/97.

03/02/97 Flowing 85 MCF, 5 BW, 197 TP, 236 CP, on 30/64" chk. PL 18 hrs.

03/03/97 Flowing 12 MCF, 15 BW, 125 TP, 265 CP, on 30/64" chk.

03/04/97 Flowing 290 MCF, 5 BW, 197 TP, 245 CP, on 30/64" chk.

03/05/97 Flowing 368 MCF, 5 BW, 136 TP, 238 CP, on 30/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-01189 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: CIGE 142 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1461 FNL 0847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047319940000 |
| PHONE NUMBER: 720 929-6007 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 921-25H PAD, WHICH CONSISTS OF THE NBU 921-25A3DS, NBU 921-25G1CS, NBU 921-25G2AS, NBU 921-25H2AS AND NBU 921-25H2DS. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 14, 2010

By: *Danielle Piernot*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Danielle Piernot | PHONE NUMBER 720 929-6156 | TITLE Regulatory Analyst |
| SIGNATURE N/A | | DATE 10/13/2010 |

CIGE 142-25-9-21
 1461' FNL & 847' FEL
 SENE SEC.25, T9S, R21E
 Uintah County, UT

KBE: 4927'
 GLE: 4916'
 TD: 6300'
 PBTD: 6222'

API NUMBER: 4304731994
 LEASE NUMBER: MC-01189
 WINS#: 72799
 WI: 100.0000%
 NRI: 81.994445%

CASING: 12 1/4" hole
 8 5/8" 24# J-55 @ 237' (GL)
 Cemented with 150 sx. Class G, TOC @ surface

7.875" hole
 5 1/2" 17# J/K-55 @ 6297'
 Cemented w/ 970 sx HiFill & 50/50 POZ, TOC @ surface per CBL

TUBING: 2 3/8" 4.7# J-55 tubing landed at 6180' (slickliner depth)

PERFORATIONS: Wasatch 4910' – 6147'

| Tubular/Borehole | Drift inches | Collapse psi | Burst psi | Capacities | | |
|-------------------------------|-----------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1624 | 0.02173 | 0.0039 |
| 5.5" 17# J-55 | 4.892 | 4910 | 5320 | 0.9764 | 0.1305 | 0.02324 |
| 8.625" 24# J-55 | 7.972 | 1370 | 3930 | 2.6749 | 0.3537 | 0.0636 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 5 1/2" 18# csg | | | | 0.7013 | 0.0937 | 0.0167 |
| 5.5" csg X 8 5/8" 24# csg | | | | 1.296 | 0.1733 | 0.0309 |
| 5.5" csg X 7.875 borehole | | | | 1.4407 | 0.1926 | 0.0343 |
| 8.625" csg X 12 1/4" borehole | | | | 3.0874 | 0.4127 | 0.0735 |

GEOLOGIC INFORMATION:

| | |
|------------------|--------------------------|
| Formation | Depth to top, ft. |
| Uinta | Surface |
| Wasatch | 4722' |

Tech. Pub. #92 Base of USDW's

USDW Elevation ~3500' MSL
 USDW Depth ~1427' KBE

WELL HISTORY:

- Spud Well 4/3/92, TD'd 5/26/92
- Sep '92 – Completed Wasatch zones (4910' – 6147') with 3500 bbls gel fluid & 396,000# 20/40 sand & 215 tons CO2
- 9/10/92– 1st Production, FTP 1475#, CP 1600#, CK 18/64", 3000 MCFD, 0 BWPD

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the NBU 921-25H pad wells. Return to production as soon as possible once completions are done.

RECEIVED October 13, 2010

CIGE 142 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 29 sx Class "G" cement needed for procedure

Note: Gyro run on 5/17/10

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
3. **PLUG #1, ISOLATE WAS PERFORATIONS (4910'-6147'):** RIH W/ 4 1/2" CBP. SET @ ~4860'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **4 SX/ 0.8 BBL/ 4.36 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4810'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT BASE OF USDW (~1427'):** PUH TO ~1530'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX/ 3.2 BBL/ 17.88 CUFT** AND BALANCE PLUG W/ TOC @ ~1325' (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 10/13/10

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-01189 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: CIGE 142 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1461 FNL 0847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047319940000 |
| PHONE NUMBER: 720 929-6515 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/19/2011 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The operator has concluded the temporarily abandonment operations on the subject well location on 01/19/2011. This well was temporarily abandoned in order to drill the NBU 921-25H Pad, which consists of the NBU 921-25A3DS, NBU 921-25G1CS, NBU 921-25G2AS, NBU 921-25H2AS and NBU 921-25H2DS. Please see attached chronological well history.

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Andy Lytle | PHONE NUMBER 720 929-6100 | TITLE Regulatory Analyst |
| SIGNATURE N/A | | DATE 1/21/2011 |

US ROCKIES REGION
Operation Summary Report

| Well: CIGE 142 | | | | Spud Date: | | | | | |
|--|-------------------|------------------|-----------------------|---------------|-------------|-----|---------------------|---|--|
| Project: UTAH-UINTAH | | | Site: NBU 921-25H PAD | | | | Rig Name No: | | |
| Event: ABANDONMENT | | | Start Date: 1/14/2011 | | | | End Date: 1/19/2011 | | |
| Active Datum: RKB @0.00ft (above Mean Sea Level) | | | | UWI: CIGE 142 | | | | | |
| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (ft) | Operation | |
| 1/18/2011 | 7:00 - 7:30 | 0.50 | ABAND | 48 | | P | | MIRU | |
| | 7:30 - 7:30 | 0.00 | ABAND | 45 | | P | | GYRO RAN IN 2010 ACCORDING TO MULTI-SHOTMIRU, ON STANDBY FOR 5 HRS WAITING FO DECISION ON NBU 921-26J PAD BLOWOUT. BLOW DWN WELL, 200# CSG, 50# TBG, KI;LL WELL WITH 20 BLS CSG, 10 BBLS TBG, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, RU PRS, SCAN TBG OOH. 190 JTS TOTAL, 170 JTS YB, 20 JTS RB, RD PRS, 6180' 2 3/8" TBG SWIFN | |
| 1/19/2011 | 7:00 - 7:30 | 0.50 | ABAND | 48 | | P | | SETTING PLUGS | |
| | 7:30 - 13:35 | 6.08 | ABAND | 51 | | P | | CSG 200#, PUMP 20 BBLS, RU CASED HOLE, PU GAUGE RING, TIH TO 4880', POOH, PU 8K CBP, TIH TO 4865', SET PLUG, POOH, PU BAILER, BAIL 6 SX CEMENT ON CBP, POOH, RD CASED HOLE, TIH WITH 50 JTS, 1549', RU PRO PETRO, BREAK CIRC, PRESSURE TEST TO 500, 5 MIN, PUMP 9 BBLS FRESH WTR, 25 SX, 1.145 YIELD, 15.8# DENISTY, 4.9 GW/SX, CLASS G 5.1 BBLS CEMENT.DISPLACE WITH 2.6 BBLS FRESH, 2.6 BBLS TMAC, RD PRO PETRO, POOH LD TBG,, ND BOP'S, CAP WELL, RDMO | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: CIGE 142 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1461 FNL 0847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047319940000 |
| 9. FIELD and POOL or WILDCAT: NATURAL BUTTES | | COUNTY: UINTAH |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2011 | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This previously temporarily abandoned well has returned to production. This well returned to production on 10/01/2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Andy Lytle | PHONE NUMBER 720 929-6100 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 10/10/2011 | |

US ROCKIES REGION
Operation Summary Report

| Well: CIGE 142 | | | | Spud Date: | | | | |
|--|-------------------|------------------|-----------------------|------------|-------------|-----|----------------------|---|
| Project: UTAH-UINTAH | | | Site: NBU 921-25H PAD | | | | Rig Name No: GWS 1/1 | |
| Event: WELL WORK EXPENSE | | | Start Date: 7/20/2011 | | | | End Date: 7/27/2011 | |
| Active Datum: RKB @0.00ft (above Mean Sea Level) | | | UWI: CIGE 142 | | | | | |
| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (ft) | Operation |
| 7/25/2011 | 12:00 - 17:00 | 5.00 | REE | 31 | I | P | | MIRU, ND WH, NU BOP, RU FLOOR & TBG EQUIP, SPOT TBG TRAILER, TALLY & PU TBG TO D/O CMT & CBP, SWI, SDFN. |
| 7/26/2011 | 7:00 - 7:15 | 0.25 | REE | 48 | | P | | HSM, SLIPS, TRIPS & FALLS, PU TBG. |
| | 7:15 - 17:30 | 10.25 | REE | 31 | I | P | | PU TBG, TAG CMT @ 1,375', RU POWER SWIVEL, BREAK CIRC, DRLG CMT FROM 1,375' TO 1,590', SET POWER SWIVEL BACK, PU TBG TAG CMT @ 4,650', PU POWER SWIVEL BREAK CIRC, DRLG CMT FROM 4,650' TO 4,865', CIRC HOLE CLEAN FOR 25 MIN, PRESS TEST BOP TO 1,500 PSI HELD, D/O CBP @ 4,865' WELL WENT ON VACUMN, SET POWER SWIVEL BACK, PU TBG TAG @ 6,200', 53' PAST BTM PERF @ 6,147', SWI, SDFN. |
| 7/27/2011 | 7:00 - 7:15 | 0.25 | REE | 48 | | P | | HSM, SLIPS, TRIPS & FALLS, LANDING TBG |
| | 7:15 - 14:00 | 6.75 | REE | 31 | I | P | | SICP 250 PSI, PU & STRIP IN TBG HANGER LAND TBG W/ 197 JTS J-55 TBG @ 6,175.70', RD POWER SWIVEL, RD FLOOR & TBG EQUIP, ND BOP, NU WH, DROP BALL TO PUMP OFF BIT PUMPED 35 BBLS NEVER SEEN BIT GO, RD TO MOVE TO NBU 921-35F2 PAD FOR D/O. |
| KB= 14' | | | | | | | | |
| 7 1/16" WEATHERFORD HANGER= .83' TBG | | | | | | | | |
| DELIVERED 209 JTS | | | | | | | | |
| 197 JTS 2 3/8" J-55 = 6,158.67' TBG | | | | | | | | |
| USED 197 JTS | | | | | | | | |
| POBS= 2.20' TBG | | | | | | | | |
| RETURNED 12 JTS | | | | | | | | |
| EOT @ 6,175.70' | | | | | | | | |
| YELLOW BAND FROM B&C J-55 TBG | | | | | | | | |
| TWTR= 140 BBLS CALLED CDC TALKED TO RYAN | | | | | | | | |

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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 10/01/2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 11/3/2011 | |

| | | |
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| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 11/3/2011 | |